মালেক সিদ্দিকী ওয়ালী, চার্টার্ড একাউনটেন্টস



Malek Siddiqui Wali

CHARTERED ACCOUNTANTS

9-G, Motijheel C/A, 2nd Floor, Dhaka-1000, Bangladesh.

PHONE : 9513471, 9569867 PABX: 9576118-9, 9576128 FAX: +88-02-9516236 Email: wali@satcombd.com Web: www.msw-bd.com

Independent Auditor's Report

To the Shareholders of BARAKA PATENGA POWER LIMITED

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the Consolidated financial statements of **Baraka Patenga Power Limited** which comprise the Consolidated Statement of financial position as at June 30, 2021, the Consolidated Statement of Profit or Loss and Other Comprehensive Income, Consolidated Statement of Changes in Equity and Consolidated Statement of Cash Flows for the year then ended, and notes to the Consolidated financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying Consolidated financial statements give true and fair view, in all material respects, of the Consolidated financial position of the Company as at June 30, 2021, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs), the Companies act 1994, the Securities and Exchange Rules 1987 and other applicable law and regulations.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Matter

- The company didn't adopt IFRS 16: Leases for its' office rent & tank rent payment. The effective date of initial application of IFRS 16 is 1 July 2019.
- During our audit, we found that the company did not arrange any actuarial valuation to quantify actuarial liabilities which is noncompliance of IAS 19.
- The financial statements of two subsidiaries named Baraka Shikalbaha Power Limited & Karnaphuli Power Limited were audited by other auditors named Masih Muhith Haque & co. Chartered Accountants who expressed unmodified opinions on those financial statements on 30 June 2021.
- The Baraka Patenga Power Limited & its subsidiaries named Baraka Shikalbaha Power Limited & Karnaphuli Power Limited operates to generate and supply with the capacity of 50MW, 105MW and 110MW respectively of electricity under the contract with BPDB. The initial contract period between BPDB and the individual companies (BPPL & its subsidiaries) was 15 years from the commercial operation date. The remaining period of contract is 7 years 11 months, 13 years 2 months and 12 year 11 months for BPPL and its subsidiaries KPL and BSPL.

Our opinion is not qualified in respect to these matters.

Key Audit Matters

Risk	Our response			
Revenue recognition				
At year end the Company reported total revenue of Tk. 2,216,953,005 and the Group, as a whole, reported total revenue of Tk. 7,335,854,475.	We have tested the design and operating effectiveness of key controls focusing on the following: Policy of revenue recognition. 			

Associated firm of Reddy Siddiqui LLP, Chartered Accountants & Business Advisors, Park View, 183-189 The Vale, London, W3 7RW, UK E-mail : mail@reddysiddiqui.com, Website: www.reddysidiqui.com



Risk	Our response
 Revenue recognition and provision for customer receivables are key areas of judgment, particularly in relation to: energy revenue is made based on the survey of the meter reading. The customer (or government authority) verify the electrical energy output through physical inspection performed by BPDB, PGCB & BPPL, of meter and/or review of relevant reports generated from the meter. identify conflicting issues relating to billing and assessing whether there is little prospect cash will be received for revenue that has been billed. 	 Segregation of duties in invoice creation and modification; and Timing of revenue recognition. Our substantive procedures in relation to the revenue recognition comprises the following: assessing whether revenue recognition policies are applied through comparison with relevant accounting standards and industry practice; testing the Groups controls over revenue recognition; re-calculate the invoice amount as per Power Purchase Agreement (PPA); assessing the assumptions used to calculate the metered accrued income by ensuring that inputs used to the calculation have been derived appropriately; assessing the Group's disclosures of its revenue recognition, including the estimation and uncertainty involved in recording revenue; and discussed with the management regarding the treatment for revenue recognition policy of the Group.
Please see the note no. 30 & 30.A in thes	e financial statements.
Valuation of inventory	
At reporting date, the balance of inventory was Tk. 641,661,099 and Tk. 1,569,027,184 respectively for the Company and the Group. Inventories are carried at FIFO method. As a result, the Management's apply judgment in determining the appropriate values for slow-moving or obsolete items.	 We challenged the appropriateness of management's assumptions applied in calculating the value of the inventory and related provisions by: evaluating the design and implementation of key inventory controls operating across the Company in respect of inventory management; to attend the physical inventory counts and reconciling the count results to the inventory listings to test the completeness of data; to review the inventory costing procedures and methodology. comparing the net realizable value, obtained through a detailed review of sales subsequent to the year-end, to the cost price of a sample of inventories and comparison to the associated provision to assess whether inventory provisions are complete; reviewing the historical accuracy of inventory provisions the completeness of inventory write-offs during the year; and Challenging the completeness of inventory provisions for slow-moving/obsolete stock are valid and complete.
Please see the note no. 8 & 8.A in these f	inancial statements.
Loans and Provision	
At reporting date, the position of loans remained amounting to Tk. 2,795,609,211 and Tk. 14,491,937,482 respectively for the Company and the Group. In other words, approximately	We obtained an understanding, evaluated the design and tested the operational effectiveness of the Company's key controls over the loans. Our audit procedures included, among others, the followings:

Understanding and reviewing the nature and types of loans; Reviewing the board minutes for arrangements of the loans; Obtaining the repayment schedules, loan statements and facility offer letters to review terms, debt covenants, interest rates and other conditions associated with the loans;

Group. In other words, approximately 70% and 72% of total liabilities

respectively for the Company and the Group are represented by loans. Evidently, the Company is using loans to



Risk	Our response
operate the business. Therefore, it has been considered as key audit area.	 Reviewing the mortgages, major covenants, guarantees and interest rates etc. attached to the loans; Recalculating the interest related to loans; Checking the adjustments or repayments of loans through bank & financial institution statements as per repayment schedule; Checking whether there is any overdue payments and penal interests; and Finally, assessing the appropriateness and presentation of disclosures against relevant accounting standards. Our procedures above did not identify any issues with regard to the loans.
Please see the note no. 20, 21, 23 in th	ese financial statements.

Other Information

The other information comprises all of the information in the Annual Report other than the financial statements and our auditor's report thereon. We have not been provided the Director's report and other information contained within the annual report except the financial statements to the date of our auditor's report. We expect to obtain the remaining reports of the Annual report after the date of our auditor's report. Management is responsible for the other information.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Our opinion on the financial statements does not cover other information and we do not express any form of assurance conclusion thereon.

Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs as explained, and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud or error. The Companies Act, 1994 require the Management to ensure effective internal audit, internal control and risk management functions of the Company.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

Identify and assess the risks of material misstatement of the financial statements, whether due to fraud
or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that
is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material
misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve



- collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business
 activities within the Company to express an opinion on the financial statements. We are responsible for
 the direction, supervision and performance of the company audit. We remain solely responsible for our
 audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 1987, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of accounts as required by law have been kept by the Company so far as it appeared from our examination of these books;
- c) the Statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of accounts and returns; and
- d) the expenditure incurred was for the purposes of the Company's business.

Malek Siddiqui Wali,

Chartered Accountants

Md. Waliullah, FCA Enrolment No: 247 2110310247AS614464

Dated, Dhaka October 28, 2021 Data Verification Code (DVC) No.

Baraka Patenga Power Limited and It's Subsidiary



Consolidated Statement of Financial Position

As at June 30, 2021

As at June		As on	As on
Particulars	Notes	June 30, 2021	June 30, 2020
and the second sec		Amount (Tk.)	Amount (Tk.)
ASSETS			interne (int)
Non-Current Assets			
Property, Plant & Equipment	04.A	16,706,728,898	17,307,376,102
Capital Work-in-Progress	05.00	27,224,604	-
Goodwill on Acquisition of Subsidiary	06.00	1,768,182	1,768,182
Total Non-Current Assets		16,735,721,684	17,309,144,284
Current Assets			
Inventories	08.A	1 560 007 104	1 570 000 220
Investment in Marketable Securities-Held for Sale	09.A	1,569,027,184	1,579,986,338
Advances, Deposits & Pre-payments	10.A	201 575 401	2,783,150
Accounts Receivables		281,576,491	140,782,351
Other Receivables	11.A	2,837,552,293	1,214,912,480
Current Account with Related Parties	12.A	1,625,096	992,110
Short Term Investment	13.00	197,804,539	
Cash & Cash Equivalents	14.A	86,956,000	9,856,000
	15.A	1,932,617,582	420,290,697
Total Current Assets		6,907,159,185	3,369,603,126
TOTAL ASSETS		23,642,880,869	20,678,747,410
EQUITY & LIABILITIES			
Shareholders' Equity			
Share Capital	16.A	992,250,000	992,250,000
Fair Value Reserve	10.4	552,250,000	(1,379,190)
Retained Earnings		1,833,720,102	1,291,179,476
		2,825,970,102	
Non Controlling Interest	17.00	788,508,131	2,282,050,286
Total Equity	17.00		335,553,320
		3,614,478,233	2,617,603,606
Non-Current Liabilities			Contraction of the second
Advance against Share Issue	18.00	1,396,500,000	1,396,500,000
Preference Share (Redeemable)-Non Current Maturity	19.A	1,328,000,000	200,000,000
Ferm Loan-Non Current Maturity	20.A	5,441,830,294	1,598,741,651
Finance Lease Liability-Non Current Maturity	21.A	5,511,326	9,031,391
Provision for Gratuity	22.A	1,915,546	2,734,465
Total Non-Current Liabilities		8,173,757,166	3,207,007,507
Current Liabilities			
Preference Share (Redeemable)-Non Current Maturity	19.B	332,000,000	
Term Loan-Current Maturity	20.B	and all the second s	122 122 024
Finance Lease Liability-Current Maturity		692,809,166	422,478,894
Other Financial Facility	21.B	3,537,113	3,358,237
Provision for Income Tax	23.A	8,348,249,583	12,571,835,942
Provision for WPPF	24.A	6,167,611	2,481,402
	25.A	10,642,124	9,182,201
Liabilities for Expenses	26.A	14,448,287	21,752,787
Current Account with Related Parties	27.00	1,098,444,699	1,606,119,342
Accounts Payables	28.A	52,804,449	52,512,304
Other Liabilities	29.A	1,295,542,438	164,415,188
Fotal Current Liabilities		11,854,645,470	14,854,136,297
TOTAL EQUITY & LIABILITIES		23,642,880,869	20,678,747,410
Net Assets Value Per Share (NAVPS)	38.A		
The accounting policies and other notes form an integral part o		28.48	23.00
			1 1
he financial statements were approved by the Board of directors $\frac{1}{2}$	on October 28, 202:	1 and were signed on its	behalf by:
	A	Am	Amh
Company Secretary Chief Finance	cial Officer	ei .//	Director
Hough .		Eller	
Managing Director		Director	1
iigned in terms of our separate report of even date.		m	1.
lated: Dhaka		11/100	L-
ated: Dhaka ctober 28, 2021		Malek Sidd Chartered A	

October 28, 2021

÷.

-

1.1

Chartered Accountants

Baraka Patenga Power Limited and It's Subsidiary



Consolidated Statement of Profit or Loss and Other Comprehensive Income For the year ended June 30, 2021

Particulars	Notes -	Year ended		
	Notes	June 30, 2021	June 30, 2020	
		Amount (Tk)	Amount (Tk)	
Revenue	30.A	7,335,854,475	5,448,793,155	
Cost of Revenue	31.A	(4,467,534,861)	(2,924,923,802	
Gross Profit	100 March 10	2,868,319,614	2,523,869,353	
General & Administrative Expenses	32.A	(267,354,651)	(264,808,184)	
Operating Profit		2,600,964,963	2,259,061,169	
Other Income/(Loss)	33.A	(157,136,902)	(78,480,375)	
Charges for Delay in Commissioning	34.00		(400,704,550)	
Financial Expenses	35.A	(1,371,460,096)	(1,095,341,494)	
Profit before WPPF		1,072,367,965	684,534,750	
Contribution to WPPF		(10,642,124)	(9,182,201)	
Profit before Tax		1,061,725,841	675,352,549	
Income Tax Expenses	36.A	(7,714,916)	(556,361	
Prior year Income Tax Expenses	1.011	1,509,512	(913,675	
Profit after Tax		1,055,520,437	673,882,513	
Other Comprehensive Income/(loss) from	9.00	1,379,190	(294,315)	
Investment in Marketable Securities				
Total Comprehensive Income for the period		1,056,899,627	673,588,198	
Profit Attributable To:				
Owners of the Company		641,765,626	433,172,532	
Non-controlling Interest	17.01	413,754,811	240,709,981	
		1,055,520,437	673,882,513	
Total Comprehensive Income Attributable to:				
Owners of the Company		643,144,816	432,878,217	
Non-controlling Interest		413,754,811	240,709,981	
		1,056,899,627	673,588,198	
Earnings per Share:	1.4			
Basic Earnings Per Share	37.A	6.47	4.37	
Internation of The 10 model				

(par value of Tk. 10 each)

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on October 28, 2021 and were signed on its behalf by:

Shard **Company Secretary**

Chief Financial Officer

n 0 Director Chie

Managing Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 28, 2021

Malek Siddigui Wali Chartered Accountants

Director

CHARTERED ACCOUNTANTS

Baraka Patenga Power Limited and It's Subsidiary

Consolidated Statement of Changes in Equity For the year ended June 30, 2021

F						Amount in Taka
b. at the set			o Owners of the (Company	Non	Total Equity
Particulars	Share Capital	Fair Value Reserve	Retained Earnings	Total	Controlling Interest	
Balance as on 01-07-2020	992,250,000	(1,379,190)	1,291,179,476	2,282,050,286	335,553,320	2,617,603,606
Increase/(Decrease) in Fair Value	-	1,379,190	-	1,379,190	12.00	1,379,190
Net Profit/(Loss) during the period	· •		641,765,626	641,765,626	413,754,811	1,055,520,437
Issue of Share Capital					39,200,000	39,200,000
Payment of Cash Dividend @ 10% for the year 2019-2020	1		(99,225,000)	(99,225,000)	4	(99,225,000)
Balance as on 30-06-2021	992,250,000		1,833,720,102	2,825,970,102	788,508,131	3,614,478,233

	Equity	Attributable t	Non	Total Equity		
Particulars	Share Capital	Fair Value Reserve	Retained Earnings	Total Controlling Interest		
Balance as on 01-07-2019	992,250,000	(1,084,875)	956,984,246	1,948,149,371	94,605,355	2,042,754,726
Increase/(Decrease) in Fair Value	-	(294,315)	*	(294,315)	0.000	(294,315)
Net Profit/(Loss) during the period	10 A	-	433,172,532	433,172,532	240,709,981	673,882,513
Payment of Cash Dividend @ 10% for the year 2018-2019		~	(99,225,000)	(99,225,000)	•	(99,225,000)
Prior Year Adjustment			247,698	247,698	237,984	485,682
Balance as on 30-06-2020	992,250,000	(1,379,190)	1,291,179,476	2,282,050,286	335,553,320	2,617,603,606

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on October 28, 2021 and were signed on ts behalf by:

Company Secretary

Chief Financial Officer

the

Director

Director

Malek Siddigui Wali

Chartered Accountants

Managing Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 28, 2021

Baraka Patenga Power Limited and It's Subsidiary



Consolidated Statement of Cash Flows For the year ended June 30, 2021

Particulars	Notes -	Year ended	ed	
	votes -	June 30, 2021	June 30, 2020	
		Amount (Tk)	Amount (Tk)	
Cash Flow from Operating Activities:				
Cash Receipts from Customer		5,629,260,870	5,317,053,441	
Cash Receipts from Others		14,558,360	5,449,842	
Cash Paid to Suppliers		(3,374,351,205)	(3,131,281,313	
Cash Paid to Others		(322,223,750)	(306,112,519	
Change in Foreign Exchange Transactions		(78,775,323)	(12,318,558	
Cash Generated from operating Activities		1,868,468,952	1,872,790,893	
Income Tax Paid		(34,784,937)	(10,130,454	
Financial Expenses		(1,181,023,641)	(433,940,670	
Net Cash from Operating Activities	- 22	652,660,374	1,428,719,769	
Cash Flow from Investing Activities:				
Acquisition of PPE		(2,869,438,857)	(3,048,869,385	
Disposal of PPE			106,729,534	
Fixed Deposit Receipt (FDR)		(77,100,000)	(9,856,000	
Dividend Received		1	42,790	
Investment in Marketable Securities-Held for Sale		3,218,764	(65,049	
Net Cash Provided by / (Used in) Investing Activities	-	(2,943,320,093)	(2,952,018,110	
Cash Flow from Financing Activities:				
Term Loan Received/ (Repayment)		4,113,044,271	(341,915,546	
Dividend Paid		(99,225,000)	(99,225,000	
Short Term Loan		(2,055,936,945)	571,450,169	
Current Account With Related Parties		(831,083,733)	287,272,634	
Lease Finance		(3,341,189)	(2,504,580	
Issue of preference share capital		1,460,000,000	200,000,000	
Advance Against Share Issue			1,201,500,000	
Share Money Deposit		1,180,329,200	-	
Issue of Share Capital		39,200,000	÷	
Net Cash Used in Financing Activities	_	3,802,986,604	1,816,577,677	
Net Cash Inflow/(Outflow) for the period		1,512,326,885	293,279,336	
Opening Cash & Cash Equivalents		420,290,697	127,011,361	
Closing Cash & Cash Equivalents	1	1,932,617,582	420,290,697	
The above balance consists of the followings:				
Cash in Hand		2,886,785	3,498,816	
Cash at Bank		1,929,730,068	416,733,916	
Cash available on BO A/C at period end	-	729	57,965	
Total	-	1,932,617,582	420,290,697	
Net Operating Cash Flows Per Share (NOCFPS)	10.A	6.58	14.40	

The accounting policies and other notes form an integral part of these financial statements. The financial statements were approved by the Board of directors on October 28, 2021 and were signed on its behalf by:

alle **Company Secretary**

Chief Financial Officer

ANTIK)

Managing Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 28, 2021 Malek Siddiqui Wali Chartered Accountants

lu

Director

1

Director

Baraka Patenga Power Limited



Statement of Financial Position

As at June 30, 2021

	1			
Particulars	Notes	As on June 30, 2021	As on June 30, 2020	
the second se		Amount (Tk.)	Amount (Tk.)	
ASSETS		the second second		
Non-Current Assets				
Property, Plant & Equipment	04.00	3,461,690,948	3,601,576,523	
Investment in Subsidiary	7.00	137,700,000	96,900,000	
Total Non-Current Assets		3,599,390,948	3,698,476,523	
Current Assets		and the second s		
Inventories	8.00	641,661,099	F01 F05 0F7	
Investment in Marketable Securities-Held for Sale	9.00	041,001,099	581,596,857	
Advances, Deposits & Pre-payments	10.00	95,681,188	2,783,150	
Accounts Receivables	11.00		73,943,812	
Other Receivables	12.00	411,220,243	473,569,555	
Short Term Investment	14.00	60,000	28,000	
Cash & Cash Equivalents	15.00	71,956,000	9,856,000	
Total Current Assets	15.00	1,379,717,611	16,151,819	
		2,600,296,141	1,157,929,193	
TOTAL ASSETS		6,199,687,089	4,856,405,716	
EQUITY & LIABILITIES			200	
Shareholders' Equity				
Share Capital	16.00	992,250,000	992,250,000	
Fair Value Reserve	9.00	1	(1,379,190)	
Retained Earnings		1,203,179,667	1,091,281,803	
Fotal Shareholders' Equity		2,195,429,667	2,082,152,613	
Non-Current Liabilities				
Term Loan-Non Current Maturity	20.00	1,383,653,265	1,598,741,651	
Provision for Gratuity	22.00	1,915,546	2,734,465	
Total Non-Current Liabilities		1,385,568,811	1,601,476,116	
Current Liabilities			-//	
Ferm Loan-Current Maturity	20.00	472 000 520]	122 170 001	
Other Financial Facility	23.00	473,990,529	422,478,894	
Provision for Income Tax	24.00	937,965,417	722,158,550	
Provision for WPPF	Contraction of the second s	3,321,811	1,975,699	
labilities for Expenses	25.00	10,642,124	9,182,201	
Accounts Payables	26.00	4,290,554	4,935,452	
Other Liabilities	28.00	8,148,976	12,046,191	
Fotal Current Liabilities	29.00	1,180,329,200		
		2,618,688,611	1,172,776,987	
TOTAL EQUITY & LIABILITIES		6,199,687,089	4,856,405,716	
Net Assets Value Per Share (NAVPS)	38.00	22.13	20.98	
			1. 200 E	

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on October 28, 2021 and were signed on its behalf by:

Company Secretary Chief Financial Officer Director Chu Managing Director Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 28, 2021 Malek Siddiqui Wali Chartered Accountants

CHARTERED OUNTANTS

Baraka Patenga Power Limited

Statement of Profit or Loss and Other Comprehensive Income For the year ended June 30, 2021

Particulars	Notes	Year ended		
i di ticulars	Notes	June 30, 2021	June 30, 2020	
		Amount (Tk)	Amount (Tk)	
Revenue	30.00	2,216,953,005	1,691,216,401	
Cost of Revenue	31.00	(1,667,118,140)	(1,198,204,646	
Gross Profit		549,834,865	493,011,755	
General & Administrative Expenses	32.00	(65,910,183)	(59,807,952	
Operating Profit		483,924,682	433,203,803	
Other Income/(Loss)	33.00	9,821,454	(17,553,569	
Financial Expenses	35.00	(270,261,542)	(222,824,012	
Profit before WPPF		223,484,594	192,826,222	
Contribution to WPPF		(10,642,124)	(9,182,201	
Profit before Tax		212,842,470	183,644,021	
ncome Tax Expenses	36.00	(3,229,118)	(92,693	
Prior Year Income Tax Expenses		1,509,512	(913,675	
Profit after Tax		211,122,864	182,637,653	
Other Comprehensive Income/(loss) from	0.00		45.24 5.85	
nvestment in Marketable Securities	9.00	1,379,190	(294,315	
Total Comprehensive Income for the period		212,502,054	182,343,338	
Earnings per Share:				
Basic Earnings Per Share	37.00	2.13	1.84	
(par value of Tk. 10 each)			2104	

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on October 28, 2021 and were signed on its behalf by:

Company Secretary

Director

Chief Financial Officer

Managing Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 28, 2021

Director

Malek Siddiqui Wali **Chartered Accountants**



Baraka Patenga Power Limited

Statement of Changes in Equity For the year ended June 30, 2021

	Amount in Taka			
Particulars	Share Capital	Fair Value Reserve	Retained Earnings	Total
Balance as on 01-07-2020	992,250,000	(1,379,190)	1,091,281,803	2,082,152,613
Increase/(Decrease) in Fair Value	-	1,379,190		1,379,190
Net Profit/(Loss) during the period	1.1	1	211,122,864	211,122,864
Payment of Cash Dividend @ 10% for the year 2019-2020	1.2	*	(99,225,000)	(99,225,000)
Balance as on 30-06-2021	992,250,000	10-0-01	1,203,179,667	2,195,429,667

Particulars	Share Capital	Fair Value Reserve	Retained Earnings	Total
Balance as on 01-07-2019	992,250,000	(1,084,875)	1,007,869,150	1,999,034,275
Increase/(Decrease) in Fair Value	1111 81	(294,315)		(294,315)
Net Profit/(Loss) during the period		61	182,637,653	182,637,653
Payment of Final Cash Dividend @ 10% for the year 2018-2019			(99,225,000)	(99,225,000)
Balance as on 30-06-2020	992,250,000	(1,379,190)	1,091,281,803	2,082,152,613

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on October 28, 2021 and were signed on its behalf by:

Company Secretary

Chief Financial Officer

Director

Managing Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 28, 2021

Directo

Malek Siddiqui Wali Chartered Accountants

Baraka Patenga Power Limited



Statement of Cash Flows For the year ended June 30, 2021

Particulars		Year e	r ended	
Farticulars	Notes -	June 30, 2021	June 30, 2020	
and a second second second second second		Amount (Tk)	Amount (Tk)	
Cash Flow from Operating Activities:				
Cash Receipts from Customer		2,279,302,317	2,044,905,793	
Cash Receipts from Others		11,001,068	586,092	
Cash Paid to Suppliers		(1,518,712,084)	(1,350,359,454)	
Cash Paid to Others		(89,457,037)	(86,885,890)	
Change in Foreign Exchange Transactions		(236,038)	(9,633,286)	
Cash Generated from operating Activities		681,898,226	598,613,255	
Income Tax Paid		(30,169,099)	(9,219,732)	
Financial Expenses		(269,886,898)	(235,510,898)	
Net Cash from Operating Activities		381,842,229	353,882,625	
Cash Flow from Investing Activities:				
Acquisition of PPE		(7,788,530)	1,456,122	
Investment in Marketable Securities-Held for Sale		3,218,764	(65,049)	
Fixed Deposit Receipt (FDR)		(62,100,000)	(9,856,000)	
Dividend Received			42,790	
Investment in Subsidiary Company		(40,800,000)		
Net Cash Provided by / (Used in) Investing Activities	5	(107,469,766)	(8,422,137)	
Cash Flow from Financing Activities:				
Term Loan Repayment		(163,951,395)	(341,915,546)	
Dividend Paid		(99,225,000)	(99,225,000)	
Current Account With Related Parties		4		
Short term Loan		172,040,524	(690,245)	
Share Money Deposit		1,180,329,200		
Net Cash Used in Financing Activities	- 12	1,089,193,329	(441,830,791)	
Net Cash Inflow/(Outflow) for the period		1,363,565,792	(96,370,303)	
Opening Cash & Cash Equivalents		16,151,819	112,522,122	
Closing Cash & Cash Equivalents	2	1,379,717,611	16,151,819	
The above balance consists of the followings:				
Cash in Hand		1,050,440	1,374,796	
Cash at Bank		1,378,666,442	14,719,058	
Cash available on BO A/C at period end		729	57,965	
Total	1.1.1	1,379,717,611	16,151,819	
Net Operating Cash Flows Per Share (NOCFPS)	40.00 =	3.85	3.57	

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on October 28, 2021 and were signed on its behalf by:

Kont

Company Secretary

Chief Financial Officer

Director

Atou

Managing Director

Signed in terms of our separate report of even date.

Dated: Dhaka October 28, 2021

levo Malek Siddiqui Wali **Chartered Accountants**

theev

Director

1

				Freeho	Freehold Assets					
Particulars	Land & Land Development	Furniture & fixture	Office & Electrical Equipment	Office Decoration	Motor Vehicles	Building & Civil Construction	Maintenanc e Equipment	Plant & Machineries	Right-of-use assets	Total
Rate of Depreciation Cost	0.00%	10.00%	20.00%	20.00%	20.00%	6.67%	20.00%	3.00%	20.00%	
Balance as on 01 July, 2019 Prior year adjustment Addition during the period	665,432,096 294,663,018	3,495,575 131,233	5 15,158,850 - 3 12,656,615	5,021,872	10,905,603 - -	1,182,136,795 890,170,730	5,255,719 - -	9,858,377,125 (37,705,794) 5,764,291,042	16,871,850 -	11,762,655,485 (37,705,794) 6,961,912,638
Balance as on 30 June 2020	960,095,114	3,626,808	27,815,465	5,021,872	10,905,603	2,072,307,525	5,255,719	15,584,962,373	16,871,850	18,686,862,329
Balance as on 01 July, 2020	960,095,114	3,626,808	27,815,465	5,021,872	10,905,603	2,072,307,525	5,255,719	15,584,962,373	16,871,850	18,686,862,329
rrior year aujustment Addition during the period Adiustment	5,628,567	449,443	1,717,350		577,557	2,001,530	5,787,000			16,161,447
Balance as on 30 June 2021	965,723,681	4,076,251	29,532,815	5,021,872	11,483,160	2,074,309,055	11,042,719	15,584,962,373	16,871,850	18,703,023,776
Accumulated Depreciation										
Balance as on 01 July, 2019		1,317,018	6,968,184	4,668,689	6,703,799	144,315,698	4,278,837	570,794,113	2,098,793	741,145,131
Charged during the period	,	359,251		90,641	2,181,121	129,192,282	976,882	443,924,728	3,374,370	584,121,213
Adjustment										•
Balance as on 30 June 2020		1,676,269	10,990,122	4,759,330	8,884,920	273,507,980	5,255,719	1,014,718,841	5,473,163	1,325,266,344
Balance as on 01 July, 2020		1,676,269	10,990,122	4,759,330	8,884,920	273,507,980	5,255,719	1,014,718,841	5,473,163	1,325,266,344
Charged during the period		392,825	4,511,607	90,641	907,756	138,256,287	1,726,294	467,548,871	3,374,370	616,808,651
Adjustment						1	1	ĩ	,	
Balance as on 30 June 2021	•	2,069,094	15,501,729	4,849,971	9,792,676	411,764,267	6,982,013	1,482,267,712	8,847,533	1,942,074,995
Written Down Value										
As on June 30, 2020	960,095,114	1,950,539	16,825,343	262,542	2,020,683	1,798,799,545		14,570,243,532	11,398,687	17,361,595,985
As on June 30, 2021	965,723,681	2,007,157	14,031,086	171,901	1,690,484	1,662,544,788	4,060,706	14,102,694,661	8,024,317	16,760,948,781
		For the year	For the year							
Allocation of Depreciation:		ended June 30, 2021	ended June 30, 2020							
Cost of Sales		469,275,165	444,901,610	(Depreciation ex	oenses on Plant &	2 Machinery and Mo	aintenance Equip	444,901,610 (Depreciation expenses on Plant & Machinery and Maintenance Equipment considered as direct expenses)	lirect expenses)	-
uenerat & Administrative Expenses	1	14/,533,486	139,219,603	(Other than aepr	eciation expense	s on Plant & Macnin	iery ana iviainter	(Other than depreciation expenses on Plant & Machinery and Maintenance Equipment considered as indirect expenses)	siderea as inaire	ct expenses/

Baraka Patenga Power Limited and It's Subsidiary

ł

Consolidated Schedule for Property, Plant & Equipment

13

CHARTERED ACCOUNTANTS

Total

616,808,651

584,121,213

				Free	Freehold Assets				
Particulars	Land & Land Development	Furniture & fixture	Office & Electrical Equipment	Office Decoration	Motor Vehicles	Building & Civil Construction	Maintenance Equipment	Plant & Machineries	Total
Rate of Depreciation Cost	0.00%	10.00%	20.00%	20.00%	20.00%	6.67%	20.00%	3.00%	
Balance as on July 01, 2019 Addition during the period Adjustment	128,726,380 -	2,282,313	6,687,621 43,878	4,568,665	7,592,603	442,256,451	5,255,719	3,866,305,536	4,463,675,288 43,878
Balance as on June 30, 2020	128,726,380	2,282,313	6,731,499	4,568,665	7,592,603	442,256,451	5,255,719	3,866,305,536	4,463,719,166
Balance as on July 01, 2020 Addition during the period Adjustment	128,726,380 - -	2,282,313	6,731,499	4,568,665	7,592,603	442,256,451 2,001,530	5,255,719 5,787,000	3,866,305,536	4,463,719,166 7,788,530
Balance as on June 30, 2021	128,726,380	2,282,313	6,731,499	4,568,665	7,592,603	444,257,981	11,042,719	3,866,305,536	4,471,507,696
Balance as on July 01, 2019 Charged during the period Adjustment		1,219,750 228,231 -	6,189,469 542,030	4,568,665 - -	5,875,549 1,518,521	139,177,888 29,498,505 -	4,278,837 976,882	552,079,150 115,989,166	713,389,308 148,753,335
Balance as on June 30, 2020		1,447,981	6,731,499	4,568,665	7,394,070	168,676,393	5,255,719	668,068,316	862,142,643
Balance as on July 01, 2020 Charged during the period Adjustment Balance as on June 30, 2021		1,447,981 228,231	6,731,499	4,568,665	7,394,070 198,533	168,676,393 29,531,881 -	5,255,719 1,726,294	668,068,316 115,989,166	862,142,643 147,674,105
Written Down Value As on June 30, 2020	128,726,380	834,332			1,592,603	198,208,274 273,580,058	6,982,013	784,057,482 3.198 237 220	1,009,816,748 3 601 576 573
As on June 30, 2021	128,726,380	606,101				246,049,707	4,060,706	3,082,248,054	3,461,690,948
Allocation of Depreciation:		For the year ended June 30, 2021	For the year ended June 30, 2020						
Cost of Sales		117,715,460	116,966,048 (D)epreciation expen	ses on Plant & Machi	nery and Maintenanc	e Equipment consid	116,966,048 (Depreciation expenses on Plant & Machinery and Maintenance Equipment considered as direct economic	

CHARTERED ACCOUNTANTS

4

148,753,335

117,715,460 29,958,645 147,674,105

General & Administrative Expenses

Total

31,787,287 (Other than depreciation expenses on Plant & Machinery and Maintenance Equipment considered as indirect expenses)

116,966,048 (Depreciation expenses on Plant & Machinery and Maintenance Equipment considered as direct expenses)

Baraka Patenga Power Limited

Schedule for Property, Plant & Equipment

.) r



Baraka Patenga Power Limited

Notes to the Financial Statements as on and for the year ended June 30, 2021

1.00 Reporting Entity:

1.01 Background of the Company:

Baraka Patenga Power Limited (hereinafter referred to as the Company) was incorporated in Bangladesh on June 07, 2011 as a Private Limited Company and converted as a Public Limited Company under the Companies Act. 1994 on April 28, 2014 having its registered office at Khairun Bhaban (6th floor), Mirboxtola, Sylhet.

1.02 Nature of the Business:

The principal activity of the Company is to set up power plants for generation and supply of electricity for term of 15 year from the commercial operation date. The plant having capacity of 50 MW located at Patenga, Chittagong has been started its commercial operation on May 04, 2014.

The Plant has been implemented by using 08 nos. of brand new Rolls Royce Engine having capacity of 6.984 MW each with total capacity of the plant is 55.872 MW. In addition, a co-generation secondary power plant with capacity of 3.20 MW has been installed and started its commercial operation on April 10, 2015. The STG plant runs by heat recovery from 08 nos. of Rolls Royce gensets exhaust gas without burning any fuel and will reduce the fuel cost by 6.40 % annually. For the first time in power sector in Bangladesh, a Desulfurization plant has been introduced to the project to reduce sulfur emission at an acceptable low level.

1.03 Environmental Commitment:

The Company ethos places a special emphasis on environmental and ecological issues. Its efforts to preserve and regenerate the environment and expression in the slew of projects and programs it has undertaken in and around its facilities and operations. A focus area, in this context, is the climate change crisis. The Company beliefs on sustainability have led to a Company policy that emphasizes environment preservation. BPPL work on projects that include experiencing green cover, reducing effluents and emission, maintaining local ecological and improving long term coronate sustainability.

2.00 Basis of Preparation and Presentation of the Financial Statements:

2.01 Statement of Compliance:

The financial statements have been prepared in accordance with International Accounting Standards (IAS), International Financial Reporting Standards (IFRS), the Companies Act, 1994 and other laws and regulations applicable in International.

The following International Accounting Standards were applied for the preparation of the financial statements for the period under review:

IAS - 1	Presentation of Financial Statements
IAS - 2	Inventories
IAS - 7	Statement of Cash Flows
IAS - 8	Accounting Policies, Changes in Accounting Estimates and Errors
IAS - 10	Events after the reporting period
IAS - 12	Income Taxes
IAS - 16	Property, Plant & Equipment
IAS - 19	Employee Benefits
IAS - 21	The Effects of change in foreign exchange rates
IAS - 23	Borrowing Costs
IAS - 24	Related Party Disclosures
IAS - 28	Investments in Associates and Joint Ventures
IAS - 32	Financial Instruments : Presentation
IAS - 33	Earnings Per Share
IAS - 34	Interim Financial Reporting
IAS - 37	Provisions, Contingent Liabilities and Contingent Assets.
IAS - 38	Intangible Assets
IFRS - 3	Business Combination
IFRS - 7	Financial Instruments : Disclosures
IFRS - 9	Financial Instruments
IFRS - 10	Consolidated Financial Statements
IFRS - 12	Disclosures of Interests in Other Entities
IFRS - 13	Fair Value Measurement
IFRS - 15	Revenue from Contracts with Customers



2.02 Other regulatory Compliances:

In addition to the aforesaid, the Company is also required to comply with the following in addition to the Companies Act, 1994 and other applicable laws and regulations:

Income Tax Ordinance, 1984

Income Tax Rules, 1984

Value Added Tax & Supplementary Duty Act, 2012 Value Added Tax & Supplementary Duty Rules, 2016

Bangladesh Labor Act, 2006 (Amended in 2013)

Securities and Exchange Ordinance, 1969

Securities and Exchange Rules, 1987

2.03 Date of Authorization:

The Board of Directors authorized the financial statements for issue on October 28, 2021.

2.04 Reporting Period:

The financial period of the Company is from July 01, 2020 to June 30, 2021.

2.05 Accrual Basis of Accounting

These financial statements have been prepared under the accrual basis of accounting.

2.06 Basis of Measurement:

All the elements of financial statements have been measured on "Historical Cost" IAS is which is one of the most commonly adopted IAS is as provided in "The Framework for the Preparation and Presentation of Financial Statements" issued by the international Accounting Standards (IAS).

2.07 Responsibility for Preparation and Presentation of Financial Statements:

The Board of Directors is responsible for the preparation of financial statements under section 183 of the Companies Act, 1994 and as per the provision of "The Framework for the Preparation and Presentation of Financial Statements" issued by the International Accounting Standard (IAS).

2.08 Use of Estimates and Judgment:

The preparation of financial statements in conformity with IASs requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an on going basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised if the revision affects only that period, or in the period of revision and future periods if the revision affects both current and future periods.

In particular, information about significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amount recognized in the financial statements are described in the following notes:

Note 04: Property, Plant & Equipment (considering useful life of assets);

Note 08: Inventories;

Note 09: Investment in Marketable Securities-Held for Sale;

Note 11: Accounts Receivable;

Note 22: Provision for Income Tax;

Note 24: Liabilities for expenses.

2.09 Functional and Presentational Currency and Level of Precision:

The financial statements are prepared in Bangladeshi Taka (Taka/Tk./BDT) which is the Company's both functional currency and presentation currency. All financial information presented in Taka and have been rounded off to the nearest Taka.

2.10 Principal Accounting Policies:

The specific accounting policies have been selected and applied by the Company's management for significant transactions and events that have a material effect within the Framework for preparation and presentation of the financial statements. Financial statements have been prepared and presented in compliance with IAS-1 "Presentation of Financial Statements". The previous year's figures were formulated according to the same accounting principles. Compared to the previous year, there were no significant changes in the accounting and valuation policies affecting the financial position and performance of the Company. However, changes made to the presentation are explained in the note for each respective item. Accounting and valuation methods are disclosed for reasons of clarity. The Company classified the expenses using the function of expenses method as per IAS-1.



3.00 Significant Accounting Policies:

The accounting policies set out below have been applied consistently through out the period presented in these financial statements.

3.01 Basis of Consolidation and Separate Financial Statements:

The Company has been complied IFRS 10 & IAS 28 in preparing consolidated financial statements and accounted for investment in associates. Baraka Patenga Power Limited has held shares 51 % as well as management control over as per IAS 28 Para 13 or held share more than 50%, the companies are treated as subsidiary companies. Baraka Patenga Power Limited has held shares more than 20% or equivalent to 50% along with significant influence, the companies are treated as associate companies and consolidation has been done under "Equity Method". Controls exist when Baraka Patenga Power Limited has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable are taken into account. The accounting policies of subsidiaries have been changed when necessary tie align them with the policies adopted by Baraka Patenga Power Limited.

Subsidiaries:

Name of Subsidiary	Date of Acquisition	Controlling interest	Non-controlling interest	Reason for business combination	Qualitative description
Karnaphuli Power Limited (The prime objective of the Company is to set up power plants for generation and supply of electricity)	27 April 2017	51%	49%	Baraka Patenga Power Limited (BPPL) is one of the initial shareholders of Karnaphuli Power Limited (KPL). Before obtaining control, BPPL held 48.57% of shares of KPL and in FY 2016-17 BPPL's holding stood at 51%. Accordingly, KPL become the subsidiary of BPPL which resulted in business combination. Moreover, as Baraka Patenga Power Limited (acquirer) is operating in the same line of business, so the business combination will help acquirer to govern the financial and operating policies of the acquiree and obtain benefits form its business activities.	The combined operations will help both party to operate more effectively and efficiently as both the party is of identical nature as such it helps to exercise better control in the business
Baraka Shikalbaha Power Limited (The prime objective of the Company is to set up power plants for generation and supply of electricity)	13 December 2017 (Acquired upon incorporation)	51%	49%	Baraka Patenga Power Limited (BPPL) is one of the initial shareholders of Baraka Shikalbaha Power Limited (BSPL) holding 51% shares upon its incorporation. Thus, BSPL is the subsidiary of BPPL from inception which resulted in business combination. Moreover, as Baraka Patenga Power Limited (acquirer) is operating in the same line of business, so the business combination will help acquirer to govern the financial and operating policies of the acquiree and obtain benefits form its business activities.	The combined operations will help both party to operate more effectively and efficiently as both the party is of identical nature as such it helps to exercise better control in the
Baraka Securities Limited (The principal activities of the company are to carry on the business of brokers or dealers in stocks, shares and securities etc.)	11 March 2021 (Acquired upon incorporation)	51%	49%	Baraka Patenga Power Limited (BPPL) is one of the initial shareholders of Baraka Securities Limited (BSL) holding 51% shares upon its incorporation. Thus, BSL is the subsidiary of BPPL from inception which resulted in business combination.	nature of BSL gives BPPL to explore optimum business goal.



3.02 Property, Plant and Equipment:

a. Recognition and Measurement:

In compliance with IAS-16 (Property, Plant & Equipment) items of property, plant and equipment (PPE), excluding land, are initially measured at cost less accumulated depreciation and accumulated impairment losses, if any. Land is measured at cost. The cost of an item of PPE comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates and any costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the intended manner.

b. Capitalization of Borrowing Cost:

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with IAS-23: Borrowing Cost, allowed alternative treatment. Capitalization of borrowing costs cease from the date of the report submitted by commercial test witness committee which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

c. Subsequent Costs:

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The cost of the day to day maintaining cost on PPE are recognized in the Statement Of Profit or Loss and Other Comprehensive Income as incurred.

d. Depreciation:

No depreciation is charged on land and land development.

Depreciation is recognized in the Statement Of Profit or Loss and Other Comprehensive Income on a straight line basis over the estimated useful lives of each item of property, plant & equipment.

Each item of PPE are depreciated from the day in which the asset is available for use. In case of disposals, no depreciation is charged in the month of disposal.

Depreciation of Power Plant has been charged considering 30 years of useful life and residual value as 10% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 15 years as stated in the Power Purchase Agreement (PPA).

The rate of depreciation on PPE for the current period for the Company and its subsidiaries as follows:

Name of the Assets	As on June 30, 2021
Land & Land development	-
Furniture & Fixtures	10%
Office & Electrical Equipment	20%
Office Decoration	20%
Motor Vehicles	20%
Building & Civil Construction	6.67%
Maintenance Equipment	20%
Motor Vehicle-Lease (Right of Use Assets)	20%
Plant & Machineries	3%

e Retirements and Disposals:

An asset is derecognized on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognized as gain and loss from disposal of asset under other income in the Statement Of Profit or Loss and Other Comprehensive Income.

f Impairment:

If the recoverable amount of an asset is less than its carrying amount, the carrying amount of the asset should be reduced to its recoverable amount. That reduction is an impairment loss. An impairment loss is recognized as an expense in the Statement Of Profit or Loss and Other Comprehensive Income.

g Leased Assets:

Leases in terms of which the entity assumes substantially all the risks and rewards of ownership are classified as finance leases. Upon initial recognition the leased asset is measured at an amount equal to the lower of its fair value and the present value of minimum lease payments. Subsequent to initial recognition, the asset is accounted for in accordance with the accounting policy applicable to that asset. Each lease payment is allocated to the principal amount and to the finance charges in a such a way to achieve a constant rate on the finance balance outstanding.



h Recognition and Measurement:

Finance leases have been recognized as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the lower of fair value of leased property and present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

i Depreciation:

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting year. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

3.03 Financial Instruments:

A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Financial assets and financial liabilities are recognized when the company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in Statement Of Profit or Loss and Other Comprehensive Income.

3.04 Advances, Deposits & Pre-payments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as PPE or inventory etc.

3.05 Cash & Cash Equivalents:

For the purpose of Financial position and Cash Flow Statements, Cash in hand and Bank balances represent cash and cash equivalents considering the IAS-1 "Presentation of Financial Statements" and IAS-7 "Statement of Cash Flow", which provide that Cash and Cash equivalents are readily convertible to known amounts of Cash and are subject to an insignificant risk of changes in value and are not restricted as to use.

3.06 Statement of Cash Flows:

Statement of Cash Flow is prepared principally in accordance with IAS-7 "Cash Flow Statement" and the cash flow from the operating activities have been presented under direct method as prescribed by the Securities and Exchange Rules, 1987 and considering the provision of paragraph 19 of IAS-7 which provides that "Enterprises are Encouraged to Report Cash Flow from Operating Activities using the Direct Method".

3.07 Accounts Receivables:

Accounts receivables consists of unpaid bills receivables from Bangladesh Power Development Board (BPDB) and unbilled revenue recognized at the Statement of Financial Position date.

3.08 Inventories:

Inventories consisting of HFO, lube oil, diesel, alternator grease, coolnet water, spare parts etc. These are for use in the operation and maintenance of power plant. Cost of inventories include expenditure incurred in acquiring the inventories and other costs incurred in bringing them to use. Inventories are valued at cost or net realized valued which ever is lower.

3.09 Provisions:

A provision is recognized on the balance sheet date if, as a result of past events, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

3.10 Employee Benefits:

a. Defined benefit plan (gratuity)

The Company, for its present eligible permanent employees, operates a gratuity scheme. On 1st July, 2020 National Board of Revenue has approved the Baraka Patenga Power Limited Employees' Gratuity Fund. Every confirmed employees having minimum 05 (five) years of service with the company will be eligible for membership for gratuity benefit. Although no actuarial valuation was done to quantify actuarial liabilities as per IAS 19: Employment Benefits, such valuation is not likely to yield a result significantly different from the current provision.

b. Defined contribution plan (provident fund)

The Company contributes to a registered provident fund scheme (defined contribution plan) for employees of the Company eligible to be members of the fund in accordance with the rules of the provident fund constituted under an irrevocable trust. All permanent employees contribute 10% of their basic salary to the provident fund and the Company also makes equal contribution. The fund is recognized by the National Board of revenue.

c. Workers' profit participation fund

Allocation for workers' profit participation funds has been made @ 5% of profit before charging such expenses as per provisions of the Bangladesh Labor Act -2006 (Amended in 2013).



d. Employees' Life Insurance

The company has introduced employees' life insurance policy for its permanent employees with insurance coverage. The amount of premium is calculated based on employees latest basic salary. Premium is charged as expenses in Statement of Profit or Loss and Other Comprehensive Income.

e. Employees' Car Loan

The Company provides car facility in the form of car loan to its senior management, which the concern employee will pay back in monthly installment.

f. Leave Encashment

The Company has leave encashment policy for its permanent employee who served at least one year and can avail at the time of leaving the company.

3.11 Foreign Currency Translation:

Foreign currency transactions are translated into Bangladeshi taka at the rates ruling on the transaction date. All monetary assets and liabilities at the balance sheet date are translated using rates prevailing on that day. Gain/Loss arising from translation of foreign currency is recognize as Income/Expenses in the Statement Of Profit or Loss and Other Comprehensive Income.

3.12 Revenue Recognition:

Revenue is initially recognized in the Statement Of Profit or Loss and Other Comprehensive Income upon supply of electricity based on net energy output on a monthly basis. Net energy output is determined by the Joint meter reading and verification committee consisting of BPPL personnel's and BPDB representatives. After initial recognition, adjustment is made on actual bill paid by the BPDB.

3.13 Financial Expenses:

Financial expenses comprises interest expenses on Ioan. All borrowing costs are recognized in the Statement Of Profit or Loss and Other Comprehensive Income using effective interest method except to the extent that they are capitalized during construction period of the plants in compliance with IAS-23: Borrowing Cost.

3.14 Income Tax:

a. Current Tax:

No provision for Income Tax on revenue is required to be recognized as the Company has received exemption from all of its taxes from Government of Bangladesh under Private Sector Power Generation Policy & SRO # 211 dated July 01, 2013 for a period of 15 years from starts of its commercial operation date.

Income tax on other income & financial income has recognized using tax rates enacted or substantively enacted at the reporting date. The tax rates used for reporting periods are:

		Тах	Rates
Income Year	Other Income	Capital Gain	Dividend Income
2019-2020	As per Section 82C	10% & 15%	20%
2020-2021	As per Section 82C	10% & 15%	20%

Detail calculation of current tax is given in Annexure-1

b. Deferred Tax:

As the Company is exempted from tax, there is no deferred tax is recognized in reporting period on temporary difference is accrued between the carrying amount of assets and liabilities for financial reporting purpose and amounts used for taxation purpose.



3.15 Earnings per Share:

The Company presents basic and diluted (when applicable) earnings per share (EPS) data for its ordinary shares.

a. Basic Earnings per Share:

Basic earnings per share is calculated by dividing the total comprehensive income attributable to the ordinary shareholders of the Company by the weighted average number ordinary share outstanding during the reported period.

b. Weighted average number of ordinary shares outstanding during the year:

This represents the number of ordinary shares outstanding at the beginning of the year plus the number of ordinary shares issued during the year multiplied by a time weighting factor. The time weighting factor is the number of days the specific shares are outstanding as a proportion of the number of days in the year.

c. Diluted Earnings Per Share:

A there were no potential ordinary shares issued by the Company, so no dilution is taken into effect.

3.16 Leases:

A number of new standards and amendments to standards are issued but not yet effective for annual years beginning after 1 January 2019 and earlier application is permitted. However, the company has not adopted the IFRS 16 in preparing these separate financial statements. None of these are expected to have a significant effect on the financial statements of the company as the existing leases are cancellable and / or of short duration.

3.17 Contingencies:

Contingencies arising from claim, litigation assessment, fines, penalties etc. are recorded when it is probable that a liability has been incurred and the amount can reasonably be measured.

3.18 impairment:

At each reporting date indications of impairment are reviewed. We assessed Financial & Non-financial assets whether there is objective evidence that in impaired. As on June 30, 2021 the assessment of indicators of impairment reveals that impairment testing is not required for the company.

3.19 Segment Reporting:

No segmental reporting is applicable for the company as required by IAS-14: "Segment Reporting" as the company operates in a single industry segment and within a single geographical territory.

3.20 Off Setting:

In compliance to IAS-1 and IAS-32, offsetting is done for a particular vendor or customer when the following conditions are met:

- * Each of the two parties owes the other determinable amounts;
- * The entity has the right to set off against the amount owed by other party;
- * The entity intends to offset;
- * The right of setoff is legally enforceable.

3.21 Components of the Financial Statements:

According to the International Accounting Standards (IAS)-1 "Presentation of Financial Statements" the complete set of Financial Statements includes the following components

- * Statement of Financial Position as on June 30, 2021;
- * Statement of Profit or Loss and Other Comprehensive Income for the period ended June 30, 2021;
- * Statement of Changes in Equity for the period ended June 30, 2021;
- * Statement of Cash Flows for the period ended June 30, 2021; and
- * Accounting Policies and Explanatory Notes.

3.22 Events after Reporting Period:

Events after reporting period that provide additional information about the Company's position at the balance sheet date are reflected in the financial statements. Events after reporting period that are not adjusting event are disclosed as off balance sheet items.

3.23 Going Concern:

The company has adequate resources to continue the operation for foreseeable future and hence, the financial statements have been prepared on going concern basis. Assessed by the management, there are no material uncertainties relating to events or conditions which may cause significant doubt upon the company's ability to continue as a going concern.

3.24 Related Party Disclosure:

As per International Accounting Standard (IAS -24) the parties are considered to be related if one of the party has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions.



			As on June 30, 2021	As on June 30, 2020
04.00	Property, Plant & Equipment: Tk. 3,461,690,948		Amount (Tk.)	Amount (Tk.)
	Cost			
	Opening Balance		4,463,719,166	4,463,675,288
	Add: Addition during the period		7,788,530	43,878
			4,471,507,696	4,463,719,166
	Less: Adjustment during the period		- 1	
	Closing Balance of Cost		4,471,507,696	4,463,719,166
	Accumulated Depreciation			. , ,
	Opening Balance		862,142,643	713,389,308
	Add: Charged during the period		147,674,105	148,753,335
		_	1,009,816,748	862,142,643
	Less: Adjustment during the period			
	Closing Balance of Depreciation		1,009,816,748	862,142,643
		Written Down Value	3,461,690,948	3,601,576,523
		=		

04.01 Details of Property, Plant & Equipment is stated in "Schedule - B".

04.02 Hypothecation of above PPE on first ranking pari passu basis creating present and future charge with the RJSC against the Term Loan that sanctioned by the United Commercial Bank Limited & Trust Bank Limited.

04.A Consolidated Property, Plant & Equipment: Tk. 16,706,728,898

Baraka Patenga Power Limited		2 4 5 4 5 5 5 4 4 5	
		3,461,690,948	3,601,576,523
Baraka Shikalbaha Power Limited		6,656,171,171	6,884,733,033
Karnaphuli Power Limited		6,642,815,611	6,875,286,429
Baraka Securities Limited		271,051	-
		16,760,948,781	17,361,595,985
Inter Company Adjustment		54,219,883	54,219,883
	Total	16,706,728,898	17,307,376,102

Details of Consolidated Property, Plant & Equipment is stated in "Schedule - A".

05.00 Consolidated Capital Work-in-Progress (WIP): Tk. 27,224,604

	Baraka Patenga Power Limited		
	Baraka Shikalbaha Power Limited	17,866,093	
	Karnaphuli Power Limited	9,358,511	
	Baraka Securities Limited	-	
	Total	27,224,604	-
06.00	Goodwill on Acquisition of Subsidiary: Tk. 1,768,182		
	Cost of Acquisition	535,500	535,500
	Add: Share of Net Assets Acquired (Note: 06.1)	1,232,682	1,232,682
	Goodwill on Acquisition of Subsidiary	1,768,182	1,768,182
6.01	Share of Net Assets Acquired : TK1,232,682		
	Share Capital	1,050,000	1,050,000
	Retained Earnings Brought Forward	(2,239,736)	(2,239,736)
	Pre-acquisition Profit/(loss)	(1,227,288)	(1,227,288)
	Net Assets	(2,417,024)	(2,417,024)
	Holding Company Portion (51%)	(1,232,682)	(1,232,682)
7.00	Investment in Subsidiary: Tk. 137,700,000		
	Karnaphuli Power Limited (KPL)	48,450,000	48,450,000
	Baraka Shikalbaha Power Limited	48,450,000	48,450,000
	Baraka Securities Limited	40,800,000	40,450,000
	Total	137,700,000	96,900,000



As on		As on
June 30, 2	2021	June 30, 2020
Amount (Tk.)	Amount (Tk.)

07.01 Karnaphuli Power Limited, being held 51% equity share & management control by Baraka Patenga Power Limited with effect from April 27, 2017, incorporated as Private Company limited by shares on November 17, 2014, converted as public Company on December 12, 2018 with the prime objective to implement power plants for generating & supplying electricity.

Karnaphuli Power Limited, has signed the Power Purchase Agreement (PPA) with Bangladesh Power Development Board (BPDB) on February 4, 2018 and has also signed the Implementation Agreement (IA) with the Government of Bangladesh (GOB) represented by the Ministry of Power, Energy and Mineral Resources on the same day. The PPA is signed in connection to the issued Letter of Intent (LOI) to the Company vide memo dated August 8, 2017 of BPDB for Implementing HFO fired IPP power plant having capacity of 110 MW on Build, Own, Operate (BOO) basis at Shikalbaha, Chittagong for a term of 15 years from the commercial operation date (COD).

KPL achieved its Commercial Operation on 20 August 2019.

07.02 Baraka Shikalbaha Power Limited, being held 51% equity share & management control by Baraka Patenga Power Limited with effect from its incorporation (i.e. 13 December 2017), as Private Company limited by shares on December 13, 2017, converted as public company on December 12, 2018 with the prime objective to implement power plants for generating & supplying electricity.

Baraka Shikalbaha Power Limited has signed the Power Purchase Agreement (PPA) with Bangladesh Power Development Board (BPDB) on August 19, 2018 and has also signed the Implementation Agreement (IA) with the Government of Bangladesh (GOB) represented by the Ministry of Power, Energy and Mineral Resources on the same day. The PPA is signed in connection to the issued Letter of Intent (LOI) to the Company vide memo27.11.0000.101.14.021.18-869 dated 28-02-2018 for implementing HFO fired IPP power plant having capacity of 105 MW on BOO (Build, Own, Operate) basis at Shikalbaha, Chittagong for term of 15 years from the commercial operation date (COD).

BSPL achieved its Commercial Operation on 24 May 2019.

- Baraka Securities Limited, being held 51% equity share & management control by Baraka Patenga Power Limited 7.03 with effect from its incorporation (i.e. 11 March 2021), as Private Company Limited. The principal activities of the company are to carry on the business of brokers or dealers in stocks, shares and securities, commercialpapers, bonds, debentures, debentures stocks.
- 8.00 Inventories: Tk. 641,661,099

0.00	mremones: n. 041,001,005			
	Opening Balance		581,596,857	576,533,984
	Add: Purchase during the period		1,535,183,777	1,002,763,753
			2,116,780,634	1,579,297,737
	Less: Consumption during the period		1,475,119,535	997,700,880
		Closing Balance (Note: 08.01)	641,661,099	581,596,857
08.01	Closing Balance of Inventories: Tk. 641,6	561,099		
		Quantity		
	HFO	7,092,494 Ltr	330,864,856	325,891,140
	Diesel	6822 Ltr	426,443	887,892
	Spare Parts	175274 Pcs	220,546,592	171,275,357
	Lube Oil	85104 Ltr & 7588		
	Lube Oli	Nos.	85,617,829	83,065,865
	Other Lubricants & Chemical	8542 Ltr	4,205,379	476,603
		Total	641,661,099	581,596,857
08.A	Consolidated Inventories: Tk. 1,569,027,	,184		
	Baraka Patenga Power Limited		641,661,099	581,596,857
	Baraka Shikalbaha Power Limited		626,121,200	486,751,485
	Karnaphuli Power Limited		301,244,885	511,637,996
	Baraka Securities Limited			-
		Total	1,569,027,184	1,579,986,338
9.00	Investment in Marketable Securities-He	ld for Sale: Tk. 0		
	Cost			
	Opening Balance		2,783,150	5,126,337
	Addition during the period			-,,
	Withdrawal during the period		(3,276,000)	
	Purchase/(Sale) of Marketable Securities	during the period	57,236	65,049
		Closing Balance (A)	(435,614)	5,191,386



			As on	As on
			June 30, 2021	June 30, 2020
			Amount (Tk.)	Amount (Tk.)
	Gain/(loss)			
	Realized Gain/(loss)		(942,272)	(2,112,206)
	Realized BO Charges		(1,304)	(1,715)
	Change in Fair Value of Marketable Securities	Closing Palanes (P)	1,379,190	(294,315)
		Closing Balance (B)	435,614	(2,408,236)
	Fair Value of Market	able Securities (A-B)		2,783,150
09.A	Consolidated Investment in Capital Market: Tk. 0			
	Baraka Patenga Power Limited		-	2,783,150
	Baraka Shikalbaha Power Limited		·	-,
	Karnaphuli Power Limited		-	
	Baraka Securities Limited		-	
		Total	-	2,783,150
10.00	Advances, Deposits & Pre-payments: Tk. 95,681,188			
	Advances:			
	Advance for Other Expenses (Note: 10.01)		40,000	40,000
	Advance Income Tax (Note: 10.02)		30,371,507	575,902
	Advance for IPO Expenses		28,384,179	8,608,856
	Advance against PPE & Inventory (Note: 10.03)		12,367,319	29,408,813
	Advance to Employees		101,000	105,000
		Sub-Total	71,264,005	38,738,571
	Deposits:			
	Security Deposit for Utility Connection		625,960	625,960
	Deposits against Storage Tank Rent		4,196,785	14,028,536
	Bank Guarantee Margin (in Cash)		8,968,155	8,968,155
		Sub-Total	13,790,900	23,622,651
	Prepayments:			
	Prepayment for Office Rent		234,700	234,700
	Prepayment against Insurance Premium (Note: 10.04)		10,391,583	11,347,890
		Sub-Total	10,626,283	11,582,590
		Grand-Total	95,681,188	73,943,812
10.01	Advance for Other Expenses: Tk. 40,000			
	Rest House Expenses		40,000	40,000
		Total	40,000	40,000
10.02	Advance income Tax: Tk. 30,371,507			
	Opening Balance		575,902	404 925
	Addition during the period		30,169,099	404,825 202,408
		-	30,745,001	607,233
	Adjustment during the period		(373,494)	(31,331)
		Closing Balance	30,371,507	575,902
10.03	Advance against PPE & Inventory: Tk. 12,367,319			
	Spare Parts & Lubricants		7,815,220	19,812,663
	L/C Margin and Charges		3,027,099	8,071,150
	Land		1,525,000	1,525,000
		Total	12,367,319	29,408,813
		=		£3,400,013

10.04 Insurance premium amounting Tk. 12,469,900 has paid for the operational coverage from the year May' 2021 to April' 2022 out of which premium for the period from May 2021 to June 2021 has charged to statement of profit or loss and other comprehensive income.

10.A Consolidated Advances, Deposits & Pre-payments: Tk. 281,576,491

Less: Inter Company Adjustment		-	
	<u></u>	281,576,491	140,782,351
Baraka Securities Limited		40,461,305	
Karnaphuli Power Limited		47,613,195	30,705,677
Baraka Shikalbaha Power Limited		97,820,803	36,132,862
Baraka Patenga Power Limited		95,681,188	73,943,812



			As on	As on
			June 30, 2021 Amount (Tk.)	June 30, 2020 Amount (Tk.)
11.00	Accounts Receivables: Tk. 411,220,243		Amount (TK.)	Amount (TK.)
	Bangladesh Power Development Board (BPDB)		411,220,243	473,569,555
		Total	411,220,243	473,569,555
	Aging Schedule of Accounts Receivables: Duration	-		
	Involced 0-30 days			
	Involced 31-60 days		137,271,955	93,121,253
	involced 61-90 days		176,226,546	82,569,032
	Involced 91-180 days		602,064 10,966,203	61,341,342 828,380
	Involced 181-365 days		86,153,475	235,709,548
	Invoiced over 365 days		-	
		Total	411,220,243	473,569,555
	Discloser as per Para F of Schedule XI, Para-1 of the Companie	es Act, 1994:		
	Debts exceeding 06 months		86,153,475	57,607,071
	Other debts less provision		325,066,768	754,888,476
		0.07	411,220,243	473,569,555
	Debts considered good and secured	-	411,220,243	812,495,547
	Debts considered good without debtors personal security			612,495,547
	Debts considered doubtful or bad			
	Debts due from companies same management			
	Maximum debt due by director or officers at any time		-	
11.A	Consolidated Accounts Receivables: Tk. 2,837,552,293	=	411,220,243	812,495,547
	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited		411,220,243	473,569,555
	Karnaphuli Power Limited		1,410,326,643	391,210,799
	Baraka Securities Limited		1,016,005,407	350,132,126
		Total	2,837,552,293	1 214 012 400
12.00	Other Receivables: Tk. 60,000	=	=======================================	1,214,912,480
	Mr. Galib (Security Service Bill)			
	wa. Canb (Secondy Service Bill)	Total	60,000	28,000
12.A	Consolidated Other Receivables: Tk. 1,625,096	=	60,000	28,000
	Baraka Patenga Power Limited		60.000	
	Baraka Shikalbaha Power Limited		60,000 1,565,096	28,000
	Karnaphuli Power Limited		1,303,090	964,110
	Baraka Securities Limited			
	Less: Inter Company Adjustment		1,625,096	992,110
	Less. Intel Company Adjustment	Total	1.635.000	-
			1,625,096	992,110
13.00	Consolidated Current Account with Related Parties: Tk. 197,80	04,539		
	Baraka Patenga Power Limited			-
	Baraka Shikalbaha Power Limited		197,804,539	-
	Karnaphuli Power Limited Baraka Securities Limited		-	-
	balaka Securities Lillitea	-	-	-
	Less: Inter Company Adjustment		197,804,539	
		Total	197,804,539	
14.00	Short Torm Investment TI TI are see			
14.00	Short Term Investment: Tk. 71,956,000			
	Fixed Deposit Receipt			
	United Commercial Bank Limited (BG Margin)		3,500,000	3,500,000
	United Commercial Bank Limited (LC Margin) United Commercial Bank Limited		856,000	856,000
	Trust Bank Limited		15,000,000	-
	Meghna Bank Limited		15,000,000 7,600,000	
			7.000.000	
	IPDC Finance Limited			5 500 000
	IPDC Finance Limited	Total	30,000,000 71,956,000	5,500,000 9,856,000

*The above FDR is under lien over LC and bank guarantee for encashment.



			As on	As on
			June 30, 2021	June 30, 2020
			Amount (Tk.)	Amount (Tk.)
14.A	Consolidated Short Term Investment: Tk. 86,956,000			
	Baraka Patenga Power Limited		71,956,000	9,856,000
	Baraka Shikalbaha Power Limited		15,000,000	3,030,000
	Karnaphuli Power Limited		13,000,000	-
	Baraka Securities Limited			
		-	86,956,000	9,856,000
	Less: Inter Company Adjustment			5,650,000
		Total	86,956,000	9,856,000
		_		
.5.00	Cash & Cash Equivalents: Tk. 1,379,717,611			
	Cash in Hand		1,050,440	1,374,796
		Sub Total	1,050,440	1,374,796
	<u>Cash at Bank</u>			
	Trust Bank Ltd., Sylhet Cor. Br. (A/C # 0021-0320000490)		37,368	
	Trust Bank Ltd., Naval Rd. Br., Ctg. (A/C # 0029-0210015032)		117,961	496,908
	UCBL, CD A/C, Bijoy Nagar Br. (A/C # 107110100000032)		32,079,223	390,581
	UCBL, STD A/C, Bijoy Nagar Br. (A/C # 1071301000000024)		149,047,343	13,828,560
	UCBL, SND A/C, Bijoy Nagar Br. (A/C # 1071301000000137)-IPO		1,189,063,894	
	Social Islami Bank Ltd., Sylhet Br. (A/C # 0061330013121)		7,927,656	1,409
	Prime Bank Ltd., Sylhet Br. (A/C # 10911010021779)		106,500	
	Shahjalal Islami Bank Limited, SJIBL Tower Br.(A/C # 40571110000	0029)	910	1,600
	Meghna Bank Ltd, Motijheel Br. (A/C # 110311100000817)		139,427	
	Bengal Commercial Bank Ltd		146,160	
		Sub Total	1,378,666,442	14,719,058
	Cash available on BO A/C at period end		729	57,965
		Sub Total	729	57,965
	6	and Total	1,379,717,611	16,151,819

The reconciliation of bank balance has been performed and found in order.

15.02 Cash in hand has been counted by the management at the period end.

15.A Consolidated Cash & Cash Equivalents: Tk. 1,932,617,582

	Total 1,93	32,617,582	420,290,697
Baraka Securities Limited		39,669,764	-
Karnaphuli Power Limited	24	18,852,848	365,999,500
Baraka Shikalbaha Power Limited	26	54,377,359	38,139,378
Baraka Patenga Power Limited	1,37	79,717,611	16,151,819
Baraka Patenga Power Limited	1 37	79 717 611	1



					As on June 30, 2021	As on June 30, 2020	
16.00	Share Ca	apital: Tk. 992,250,000			Amount (Tk.)	Amount (Tk.)	
	Authori						
		,000 Ordinary Shares of Tk. 10	each		3,000,000,000	3,000,000,000	
		Subscribed and Paid-up:		-		3,000,000,000	
		000 Ordinary Shares of Tk. 10	each		992,250,000	992,250,000	
		olding Position was as follows		-	352,230,000	332,230,000	
		nume Fosicion was as follows	Percentage of Sh	awah alalin aa			
	SI. No.	Name of shareholders	30-06-2021	-	Amount		
	01	Baraka Power Limited	51.00%	30-06-2020	30-06-2021	30-06-2020	
	02	Faisal Ahmed Chowdhury	4.18%	51.00% 3.00%	506,047,500	506,047,500	
	03	Gulam Rabbani Chowdhury	4.18%	3.00%	41,500,000 41,500,000	29,767,500	
	04	Fahim Ahmed Chowdhury	0.86%	0.86%	8,505,000	29,767,500	
	05	Md. Shirajul Islam	1.06%	1.06%	10,500,000	8,505,000 10,500,000	
	06	Monzur Kadir Shafi	4.18%	1.59%	41,500,010	15,750,000	
	07	Afzal Rashid Chowdhury	1.06%	1.06%	10,500,000	10,500,000	
	08	Other Shareholders	33.48%	38.44%	332,197,490	381,412,500	
		Total	100.00%	100.00%	992,250,000	992,250,000	
16.A	Consolio	ated Share Capital: Tk. 992,2	50 000	***************************************			
	Authoriz		30,000				
		,000 Ordinary Shares of Tk. 10	each	-	3 000 000 000 3 000 000		
	300,000,000 Ordinary Shares of Tk. 10 each 3,000,000,000 3,0				3,000,000,000		
	Issued, Subscribed and Paid-up:						
		000 Ordinary Shares of Tk. 10 e	t-				
	33,223,0	oo orunary shares of TK. 10 e	ach	=	992,250,000	992,250,000	
17.00	Non-Controlling Interest : Tk. 788,508,131						
	Opening Balance				335,553,320	04 COE 255	
	Prior year Adjustment				333,333,320	94,605,355	
	Issue of Share Capital of Baraka Securities Limited				39,200,000	237,984	
		dition during the year (Note :			413,754,811	240 700 084	
		0 / (-	788,508,131	240,709,981	
	Less: Ad	justment during the period			/88,508,131	335,553,320	
					788,508,131	335,553,320	
17.01	Non-Cor	ntrolling Interest for the Perio	d. Tk 413 754 811	=			
	Baraka S	hikalbaha Power Limited [499	6 Profit/(loss)]		195,422,557	111,779,890	
	Ramapii Ramka S	uli Power Limited [49% Profit,	(loss)]		218,202,216	128,930,091	
	Dalaka J	ecurities Limited [49% Profit/			130,038		
			-Controlling Interest	for the Period =	413,754,811	240,709,981	
18.00		against Share Issue: Tk. 1,39	5,500,000				
		atenga Power Limited					
		hikalbaha Power Limited			698,250,000	698,250,000	
		uli Power Limited			698,250,000	698,250,000	
	Ddiaka 3	ecurities Limited			-		
				Total =	1,396,500,000	1,396,500,000	
19.A		ce Share (Redeemable)-Non	Current Maturity: Tk.	1,328,000,000			
		atenga Power Limited				-	
		hikalbaha Power Limited			688,000,000		
		uli Power Limited			640,000,000	200,000,000	
	Baraka S	ecurities Limited		-	-		
				Total _	1,328,000,000	200,000,000	
19.B	Profeson	ce Share (Redeemable)-Curre	nt blatenite	000 000			
-9.0	Baraka P	atenga Power Limited	ne macurity: 1K. 332,	000,000			
		hikalbaha Power Limited			-	-	
		uli Power Limited			172,000,000	-	
		ecurities Limited			160,000,000		
	- arana o			Tetal		-	
				Total =	332,000,000		



				As on June 30, 2021 Amount (Tk.)	As on June 30, 2020 Amount (Tk.)
.00	Term Loan: Tk. 1,857,643,794				
	Non-Current Maturity			- A	
	United Commercial Bank Limited (IF	PFF)		581,296,662	726,665,584
	Trust Bank Limited (IPFF)			248,676,305	306,477,882
	United Commercial Bank Limited			279,465,009	318,944,827
	Trust Bank Limited			274,215,289	246,653,358
	*		Sub-Total	1,383,653,265	1,598,741,651
	Current Maturity				
	United Commercial Bank Limited (IP	FF)		-	
	Trust Bank Limited (IPFF)			131,718,651	127,586,624
	United Commercial Bank Limited			55,164,198	53,433,692
	Trust Bank Limited			162,495,952	95,366,242
	BRAC Bank Limited			92,728,492	80,426,057
	Accrued Interest			10,086,178	44,243,865
			Sub-Total	21,797,058	21,422,414
-			Grand-Total	473,990,529	422,478,894
			Grand-Total	1,857,643,794	2,021,220,545
	Particulars	UCBL & TBL (IPFF loan)	UCBL & TBL (PFI loan)	UCBL & TBL (Take Over)	BRAC Bank Lto
		6 months LIBOR +	09.00% p.a.	09.00% p.a.	09.00% p.a.
	Interest Rate	30 basis point +	(reduced from	(reduced from	(reduced from
		2.0% p.a.	11.00 % p.a.)	11.50 % p.a.)	11.50 % p.a.)
		12 years	9.5 years		
	Tenor	(including 02	(including 06	08 100255	04
	Tenor	(including 02 years grace period)	(including 06 months grace period)	08 years	04 years
	Tenor Purpose	years grace	months grace period)	08 years To take over other bank & NBFI loan	04 years To takeover IPDC Finance Loan
		years grace period)	months grace period)	To take over other	To takeover IPDC

The security package for both United Commercial Bank Limited and Trust Bank Limited (IPFF & PFI) term loan are as follows:

-Mortgage of project land;

-Hypothecation of all fixed and floating assets including but not limited to machinery, book debts, furniture, fixture and equipment on first ranking pari passu basis creating present and future charge with the RJSC;

-Establishment of Escrow Account and Debt Service Account with appropriate cash flow;

-Corporate Guarantee of Baraka Power Limited;

-Directors' Personal Guarantee;

-Co-payee of benefits under all insurance policies insuring the relevant moveable and immoveable assets of the issuer.

United Commercial Bank Limited (as mandated lead arranger) has been sanctioned USD 21.975 million through Investment Promotion & Financing Facility (IPFF) of Bangladesh Bank funded by IDA of World Bank. As Participating Financial Institute's (PFI) participation portion; United Commercial Bank Limited & Trust Bank Limited has been sanctioned BDT 300.00 million & BDT 350.00 million respectively. Subsequently, UCBL & TBL jointly has been taken over the other bank finance with existing security package.

Security Package for BRAC Bank Limited

- i. Corporate Guarantee of Baraka Power Limited;
- ii. Directors' Personal Guarantee;
- iii. 50,00,000 nos. of Baraka Power Limited sponsor's shares;

20.A Consolidated Term Loan-Non Current Maturity: Tk. 5,441,830,294

	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Karnaphuli Power Limited Baraka Securities Limited		1,383,653,265 4,058,177,029 -	1,598,741,651 - -
20.B	Consolidated Term Loan-Current Maturity: Tk. 692,809,166	Total	5,441,830,294	1,598,741,651
	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Karnaphuli Power Limited Baraka Securities Limited		473,990,529 218,818,637 - -	422,478,894 - - -
		Total	692,809,166	422,478,894



			As on June 30, 2021	As on June 30, 2020
		-	Amount (Tk.)	Amount (Tk.)
21.A	Consolidated Finance Lease Liability-Non Current Maturity: Tk. 5,51	1,326		
	Baraka Patenga Power Limited			
	Baraka Shikalbaha Power Limited			
	Karnaphull Power Limited		5,511,326	9,031,391
	Baraka Securities Limited		-	-
		Total	5,511,326	9,031,391
21.B	Consolidated Finance Lease Liability-Current Maturity: Tk. 3,537,11:	3		
	Baraka Patenga Power Limited			
	Baraka Shikalbaha Power Limited		-	
	Karnaphuli Power Limited		3,537,113	3,358,237
	Baraka Securities Limited			
		Total _	3,537,113	3,358,237
22.00	Provision for Gratuity: Tk. 1,915,546			
	Opening Balance		2,734,465	5,854,828
	Add: Addition during the period		1,915,546	2,735,465
			4,650,011	8,590,293
	Less: Payment during the period	. —	2,734,465	5,855,828
	Closing Ba	lance	1,915,546	2,734,465
22.A	Consolidated Provision for Gratuity: Tk. 1,915,546			
	Baraka Patenga Power Limited		1,915,546	2,734,465
	Baraka Shikalbaha Power Limited		-	
	Karnaphuli Power Limited		-	-
	Baraka Securities Limited			-
		Total	1,915,546	2,734,465
23.00	Other Financial Facility: Tk. 937,965,417			
	Short Term Working Capital Facility	_	937,965,417	722,158,550
		Total	937,965,417	722,158,550

Short term working capital facilities includes deferred liabilities, bank overdraft, short term Ioan from LankaBangla Finance Limited @ 10.50% interest, United Finance Limited @10.25% interest & United Commercial Bank Limited @ 9% interest.There is no security againest the above Ioan.

23.A Consolidated Other Financial Facility: Tk. 8,348,249,583

	Baraka Patenga Power Limited		937,965,417	722,158,550
	Baraka Shikalbaha Power Limited		2,549,078,735	5,764,879,842
	Karnaphuli Power Limited		4,861,205,431	6,084,797,550
	Baraka Securities Limited		-	
		Total	8,348,249,583	12,571,835,942
24.00	Provision for Income Tax: Tk. 3,321,811			
	Opening Balance		1,975,699	10,017,986
	Add: Addition during the period		3,229,118	92,693
			5,204,817	10,110,679
	Less: Adjustment during the period	_	1,883,006	8,134,980
		Closing Balance	3,321,811	1,975,699
24.A	Consolidated Provision for Income Tax: Tk. 6,167,611			
	Baraka Patenga Power Limited		3,321,811	1,975,699
	Baraka Shikalbaha Power Limited		846,071	126,385
	Karnaphuli Power Limited		1,885,993	379,318
	Baraka Securities Limited		113,736	
		Total	6,167,611	2,481,402
25.00	Provision for WPPF: Tk. 10,642,124			
L	Opening Balance		9,182,201	13,782,712
	Add: Addition made during the period		10,642,124	9,182,201
			19,824,325	22,964,913
	Less: Payment made during the period			
	Participati		7,345,761	11,026,170
	Welfare		1,836,440	2,756,542
	Closing Balance		10,642,124	9,182,201

The balance represents contribution to Workers' Profit Participation Fund formed by the Company in accordance with the Chapter-15 of The Bangladesh Labour Act, 2006 (Amended in 2013) for the period ended June 30, 2021.



			As on	As on
			June 30, 2021	June 30, 2020
			Amount (Tk.)	Amount (Tk.)
25.A	Consolidated Provision for WPPF: Tk. 10,642,124			
	Baraka Patenga Power Limited		10,642,124	9,182,201
	Baraka Shikalbaha Power Limited			-
	Karnaphuli Power Limited			
	Baraka Securities Limited			
	balaka securities Ennited	Total	10,642,124	9,182,201
26.00	Liabilities for Expenses: Tk. 4,290,554			
	Particulars			
	Office Rent			208,000
	Audit Fee		- 287,500	287,500
	Salary & Allowances		3,328,054	3,433,152
	Directors Remuneration		675,000	1,006,800
		Total	4,290,554	4,935,452
26.A	Consolidated Llabilities for Expenses: Tk. 14,448,287			
	Baraka Patenga Power Limited		4,290,554	4,935,452
	Baraka Shikalbaha Power Limited		5,104,252	9,279,135
	Karnaphuli Power Limited		5,030,481	7,538,200
	Baraka Securities Limited		23,000	-
	Dataka Jecunties Linneu	Total	14,448,287	21,752,787
	Constitution of Comment Associate Deleted Deriver Tk 1.0			
27.00	Consolidated Current Account with Related Parties: Tk. 1,0	30,444,033		
	Baraka Patenga Power Limited		-	-
	Baraka Shikalbaha Power Limited		-	806,326,256
	Karnaphuli Power Limited		1,098,444,699	799,793,086
	Baraka Securities Limited	-	1,098,444,699	- 1,606,119,342
	Inter Company Adjustment			
		Total	1,098,444,699	1,606,119,342
28.00	Accounts Payables: Tk. 8,148,976			
	ABB Ltd		235,097	
	ANR Filter Technology		417,547	-
	Al Musabee Printers		8,660	
	South Eastern Tank Terminal Ltd.		3,201,425	4,456,297
	Sylora Link		148,024	1,012,518
	Ranks Petroleum Ltd.			5,084,248
	Acetex Corporation BD			254,040
	Monowara Trade International		914,765	205,727
			946,849	77,964
	A.H Trading		540,515	36,054
	Fascinate Shipping Lines Ltd		75,266	
	Liberty Associates Ltd		10,200	13,620
	Jubilee Trading		250,567	73,313
	Royal Inspection International Ltd		200,007	129,710
	Metro Police Store			575,000
	Lub-Rref (Bangladesh) Ltd		1,227,150	575,000
	Mars Engineering & Construction		1,227,130	93,075
	Maas Erectors Ltd			
	Khan Jahan Ali Steel		21 064	32,483
	Smart Water & Technologies		31,864	
	Waterchem Technology		691,762	2,142
	Aamra Networks Ltd	Total	9 1 49 076	12,046,191
	a too Coloridate of Associate Develop	Total	8,148,976	12,040,131
	Aging Schedule of Accounts Payables			
	0-30 days		2,877,173	6,386,943
	30-180 days		5,271,803	5,659,248
	over 180 days			-
		Total	8,148,976	12,046,191
	Consolidated Accounts Payables: Tk. 52,804,449			
28.A				10 0 10 101
28.A	Baraka Patenga Power Limited		8,148,976	12,046,191
28.A	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited		8,148,976 28,360,095	12,046,191 19,501,695
28.A	Baraka Shikalbaha Power Limited			
28.A			28,360,095	19,501,695



			As on June 30, 2021	As on June 30, 2020
			Amount (Tk.)	Amount (Tk.)
29.00	Other Liabilities: Tk. 1,180,329,200			
	Deposits from Eligible Investors (IPO)		1,180,329,200	
		Total	1,180,329,200	
29.A	Consolidated Other Liabilities: Tk. 1,295,542,438			
	Baraka Patenga Power Limited		1,180,329,200	
	Baraka Shikalbaha Power Limited		76,937,820	146,909,633
	Karnaphuli Power Limited		38,275,418	17,505,555
	Baraka Securities Limited			
		Total	1,295,542,438	164.415.188



		Year ended		ended
		June 30, 2	021	June 30, 2020
		Amount (Tk)	Amount (Tk)
30.00	Revenue: Tk. 2,216,953,005			
	Capacity Proceeds	485,989	,870	482,823,817
	Variable Operational & Maintenance Proceeds	105,906	,122	79,744,326
	Fuel Proceeds	1,625,057	,013	1,128,648,258
		Total 2,216,953	.005	1.691.216.401

Reason for changes: VOMP and Fuel proceeds are increased by 33% and 44% respectively as demand for power supply is increased relatively over the year and other component changed insignificantly:

	is increased relatively over the year and other c	omponent changed insignificar	itly;	jor power supply
30.A	Consolidated Revenue: Tk. 7,335,854,475		**	
	Baraka Patenga Power Limited		0.046.050.000	
	Baraka Shikalbaha Power Limited		2,216,953,005	1,691,216,401
	Karnaphuli Power Limited		2,871,635,242	2,184,994,613
	Baraka Securities Limited		2,247,266,228	1,572,582,141
		Tot	tal 7,335,854,475	5,448,793,155
31.00	Cost of Revenue: Tk. 1,667,118,140			
	Fuel Consumption		1,410,729,196	939,151,897
	Lubricant & Chemical Consumption*		28,724,794	22,771,936
	Spare Parts Consumption		35,665,545	35,777,047
	Electricity Bill on FGD Plant		546,525	842,460
	Plant Salaries & Allowance		42,863,481	40,604,699
	Gratuity Expenses		1,915,546	2,735,465
	Fuel Tank Charges		7,259,060	16,444,547
	Oil Carrying Expenses		6,938,531	5,073,897
	Insurance Premium		13,426,207	13,713,593
	Depreciation on Plant & Machinery		117,715,460	116,966,048
	Repair & Maintenances on Plant & Machinery		1,333,795	4,123,057
		Tot		1,198,204,646
	* Lubricants & Chemical consists of Diesel, Lube	oil Caustic Soda Grease Cool		
			illet water etc.	
31.01	Fuel Consumption: Tk. 1,410,729,196			
	Opening Balance		225 801 140	111 554 500
	Add: Purchase during the period		325,891,140	414,554,563
			1,415,702,912	850,488,474
	Closing Balance		1,741,594,052	1,265,043,037
		Consumption during the period	d (330,864,856) 1,410,729,196	(325,891,140)
31 02	Lubricant & Chamical Consumption - 71- 20-70		1,410,729,190	939,151,897
51.02	Lubricant & Chemical Consumption : Tk. 28,72	4,794		
	Opening Balance		84,430,360	47,356,520
	Add: Purchase during the period		34,544,085	59,845,776
	Charles Pales		118,974,445	107,202,296
	Closing Balance		(90,249,651)	(84,430,360)
		Consumption during the period	od <u>28,724,794</u>	22,771,936
31.03	Spare Parts Consumption: Tk. 35,665,545			
	Opening Balance		171,275,357	114 (22 001
	Add: Purchase during the period			114,622,901
			<u>84,936,780</u> 256,212,137	92,429,503
-	Closing Balance		(220,546,592)	207,052,404
		Consumption during the perio	od35,665,545	(171,275,357)
31.A	Consolidated Cost of Revenues The A 457 534 a		33,003,343	35,777,047
J1.A	Consolidated Cost of Revenue: Tk. 4,467,534,8 Baraka Patenga Power Limited	61		
	Baraka Shikalbaha Power Limited		1,667,118,140	1,198,204,646
	Karnaphuli Power Limited		1,725,353,723	1,118,669,243
	Baraka Securities Limited		1,075,062,998	608,049,913
	Salana Securites Linited		-	-
		Tot	al 4,467,534,861	2,924,923,802



			June 30, 2021	ended
			Amount (Tk)	June 30, 2020 Amount (Tk)
32.00) General & Administrative Expenses: Tk. 65,910,183			Anounc(TK)
	Directors' Remuneration		7,754,750	5,568,000
	Group Office Common Salary		7,325,138	7,131,701
	Communication Expenses		506,809	493,294
	Travelling & Conveyance		1,229,210	1,154,362
	Utility Expenses		615,542	545,589
	Office Rent		2,631,128	2,648,278
	AGM & EGM Expenses		239,750	194,180
	Vehicle Running Expenses		1,405,667	1,397,247
	General Repair & Maintenances		1,330,565	1,473,849
	Entertainment & Others		935,606	896,391
	Business Development Expenses		266,614	188,200
	Audit fee		287,500	287,500
	Legal Fees & Professional Consultancy		258,750	431,250
	Fooding & Lodging		250,106	110,062
	Insurance Premium			117,287
	Uniform & Others		466,270	341,790
	Newspaper, Books & Periodicals		1,808	7,762
	Advertisement Expense Annual Fees		504,626	14
	Education & Training		2,215,098	1,737,820
	Health Assistance Expenses		15,860	
	Office Stationeries		9,100	-
	Gardening Expenses		151,116	164,899
	Annual Sports & Cultural Expense		46,330	30,701
	Rest House Keeping Expenses		214,212	169,890
	Meeting Attendance Fees		420,967	936,079
	RJSC Expenses		1,023,000	539,000
	Covid-19 Expenses		846,016	83,000
	Donation to PM Corona Assistant Fund		-	1,265,034
	Donation to House Construction Fund		2,500,000	
	Credit Rating Fees		2,500,000	
	Depreciation Expenses		-	107,500
		Total -	29,958,645	31,787,287
32.A	Consolidated Conoral & Administrative Towners	Total =	65,910,183	59,807,952
02.01	Consolidated General & Administrative Expenses: Tk. 267,354,651			
	Baraka Patenga Power Limited		65,910,183	59,807,952
	Baraka Shikalbaha Power Limited		95,445,076	98,207,784
	Karnaphuli Power Limited		105,349,960	106,792,448
	Baraka Securities Limited		649,432	
		Total	267,354,651	264,808,184
33.00	Other Income: Tk. 9,821,454			
	Foreign Exchange (Loss)/Gain		(236,038)	(16,068,530)
	Bank Interest		11,001,068	586,092
	Realized Charges on BO Account		(1,304)	(1,715)
	Gain/(Loss) from Capital Market		(942,272)	(2,112,206)
	Dividend Income		-	42,790
		Total	9,821,454	(17,553,569)
33.A	Consolidated Other Income: Tk157,136,902	-		(
	Baraka Patenga Power Limited		9,821,454	(17,553,569)
	Baraka Shikalbaha Power Limited		(65,191,478)	(24,660,678)
	Karnaphuli Power Limited		(102,836,321)	(36,266,128)
	Baraka Securities Limited		1,069,443	
	less Inter Company Adjust		(157,136,902)	(78,480,375)
	Less: Inter Company Adjustment		-	-
		Total	(157,136,902)	(78,480,375)



				ended
			June 30, 2021	June 30, 2020
34.00	Consolidated Charges for Delay in Commission: Tk. 0		Amount (Tk)	Amount (Tk)
	Baraka Patenga Power Limited			
	Baraka Shikalbaha Power Limited		-	-
	Karnaphuli Power Limited			312,007,500
	Baraka Securities Limited			88,697,050
		Total		400,704,550
35.00	Financial Expenses: Tk. 270,261,542			
	Term Finance Expenses			
			111,886,416	139,225,635
	Other Financial Expenses		156,793,448	82,594,140
	Bank Charges & Commission		937,678	360,237
	Bank Guarantee Expenses		644,000	644,000
		Total	270,261,542	222,824,012
35.A	Consolidated Financial Expenses: Tk. 1,371,460,096			
	Baraka Patenga Power Limited		270,261,542	222,824,012
	Baraka Shikalbaha Power Limited		586,033,696	403,234,267
	Karnaphuli Power Limited		515,123,967	469,283,215
	Baraka Securities Limited		40,891	403,203,213
		Total	1,371,460,096	1,095,341,494
36.00	Income Tax Expenses: Tk. 3,229,118		2,012,400,000	1,033,341,434
	Income Tax Expenses on Other Income (Note : 03.14)		3,229,118	84,135
	Income Tax Expenses on Capital Gain (Note : 03.14)		2	-
	Income Tax Expenses on Dividend Income of Capital Market			8,558
		Total	3,229,118	92,693
36.01	Calculation of current tax is stated in Annexure-1.			
36.A	Consolidated Income Tax Expenses: Tk. 7,714,916			
	Baraka Patenga Power Limited		3,229,118	92,693
	Baraka Shikalbaha Power Limited		789,725	92,916
	Karnaphuli Power Limited		3,582,337	370,752
	Baraka Securities Limited		113,736	-
		Total	7,714,916	556,361
37.00	Earnings Per Share (EPS): Tk. 2.13			
	Profit Attributable to Ordinary Shareholders	(A)	211,122,864	182,637,653
	Weighted Average Number of Ordinary Shares Outstanding	(A) (B)	99,225,000	
	during the year	(6)	55,225,000	99,225,000
	Basic Earnings Per Share (EPS)	(C=A/B)	2.13	1.84
	Reason for Changes: Basic EPS has increased by 15.60% during	the period over	r previous period a	s gross profit and
	other income increased & relatively insignificant change in other	expenses.		
37.A	Consolidated Earnings Per Share (EPS): Tk. 6.47			

Profit Attributable to Ordinary Shareholders	(A)	641,765,626	433,172,532
Weighted Average Number of Ordinary Shares Outstanding	(B)	99,225,000	99,225,000
Consolidated Earnings Per Share (EPS)	(C=A/B)	6.47	4.37

Reason for Changes: Consolidated EPS has increased by 48.15% in current period over earlier period as income increased of its own business and relatively significant growth of its subsidiaries.

37.01 Weighted Average Number of Ordinary Shares Outstanding:

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighted factor. The time-weighted factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year (considering 360 days in a period).

Date of Allotment	Ordinary Share	Weighted no. of Days	Calculation	Weighted No. of Share
Opening as on July 01, 2020	99,225,000	-		99,225,000
Addition During the period		-		
Closing as on June 30, 2021	99,225,000	-		99,225,000



	Year	ended
	June 30, 2021	June 30, 2020
- Devict	Amount (Tk)	Amount (Tk)

37.02 Dilution of Earnings Per Share:

No diluted earnings per share is required to be calculated for the year presented as there was no potential ordinary shares has been issued by the company, as such no scope for dilution of shares during the year.

38.00 Net A	Assets Value (NAV) Per Share: Tk. 22.13		As on June 30, 2021	As on June 30, 2020
56.00 Wet P	(SSELS Value (INAV) Per Share: IK. 22.13			
	e Capital /alue Reserve		992,250,000	992,250,000
	ned Earnings		- 1,203,179,667	(1,379,190) 1,091,281,803
	Shareholders' Equity	(A)	2,195,429,667	2,082,152,613
	Number of Ordinary Shares	(B)	99,225,000	99,225,000
Net A	Assets Value (NAV) Per Share	(C=A/B)	22.13	20.98

Reason for Changes: There was no such significant change in NAV at end of the period.

38.A Consolidated Net Assets Value (NAV) Per Share: Tk. 28.48

(B)	99,225,000	99,225,000
(A)	2,825,970,102	2,282,050,286
	1,833,720,102	1,291,179,476
	· ·	(1,379,190)
	992,250,000	992,250,000
	(A)	1,833,720,102

Reason for Changes: Consolidated NAV has increased by 23.83 % in current period over earlier period as income increased of its own business and relatively significant growth of its subsidiaries.

39.00 Cash Flows from Operating Activities (Indirect Method)

9,00	cush hows noth operating Activities (indirect Method)	Year e	ended
		June 30, 2021	June 30, 2020
		Amount (Tk)	Amount (Tk)
	Net Profit After Tax	211,122,864	192 627 653
	Deprecation as Non Cash Expenses	147,674,105	182,637,653 148,753,335
	Income generated from Investing Activity	943,576	2,071,131
	Non Cash Other Income	-	6,435,244
	(Increase)/Decrease of Accounts Receivable	62,349,312	353,689,392
	(Increase)/Decrease of Other Receivable	(32,000)	5,332,932
	(Increase)/Decrease of Inventories	(60,064,242)	(5,062,873)
	Purchase of Inventory through Other Financing Facility	43,766,343	(279,671,689)
	(Increase)/Decrease of Advance, Deposits and Prepayment for Operational Activities (Note: 39.01)	(21,737,376)	(25,990,797)
	Increase/(Decrease) of Accounts Payable	(3,897,215)	(7,269,170)
	Increase/(Decrease) of Liabilities for Expenses	(644,898)	1,407,514
	Increase/(Decrease) of Provision for Income Tax	1,346,112	(8,042,287)
	Increase/(Decrease) of Provision for Finance Cost	374,644	(12,686,886)
	Increase/(Decrease) of Provision for Gratuity	(818,919)	(3,120,363)
	Increase/(Decrease) of Provision for WPPF Net Cash Flows From Operation Activities	1,459,923	(4,600,511)
	=	381,842,229	353,882,625
		-	-

39.01 (Increase)/Decrease of Advance Deposit and Prepayment for Operational Activities

(Increase)/Decrease of Advance Deposit and Prepayment	(21,737,376)	(24,490,797)
(Increase)/Decrease for PPE		1,500,000
	(21,737,376)	(25,990,797)



			CHARTERED ACCO
		Year e	ended
		June 30, 2021	June 30, 2020
		Amount (Tk)	Amount (Tk)
39.A	Consolidated Cash Flows from Operating Activities (Indirect Method)		
	Net Profit After Tax	1,055,520,437	673,882,513
	Deprecation as Non Cash Expenses	616,808,651	584,121,213
	Other Income from Investing Activities	943,576	2,071,131
	Non Cash Charges for Delay in Commissioning	,	400,704,550
	Non Cash Financial Expenses	264,320,052	644,010,996
	Non Cash Other Income	92,689,474	70,018,956
	(Increase)/Decrease of Accounts Receivable (Note: 39.A.01)	(1,706,361,490)	(98,669,689)
	(Increase)/Decrease of Other Receivable	(632,986)	4,368,822
	(Increase)/Decrease of Inventories	10,959,154	(851,638,225)
	Purchase of Inventory through Other Financing Facility	485,979,486	10,286,759
	(Increase)/Decrease of Advance Deposit and Prepayment for Operational		10,200,755
	Activities (Note: 39.A.02)	ai (140,442,499)	(4,703,782)
	Increase/(Decrease) of Accounts Payable (Note: 39.A.03)	(7,015,283)	9,465,358
	Increase/(Decrease) of Liabilities for Expenses for Operational Activities		
	Increase/(Decrease) of Provision for Income Tax	(7,304,500)	12,509,687
		3,686,209	(7,786,442)
	Increase/(Decrease) of Provision for Finance Expenses	• 374,644	(12,686,886)
	Increase/(Decrease) of Provision for Gratuity	(818,919)	(3,120,363)
	Increase/(Decrease) of Provision for WPPF	1,459,923	(4,600,511)
	Increase/(Decrease) of Other Liabilities (Note: 39.A.04)	(17,505,555)	
	Prior Year Adjustment	-	485,682
	Net Cash Flows From Operation Activities	652,660,374	1,428,719,769
39.A.01	(Increase)/decrease of Accounts Receivable		
	(Increase)/Decrease of Accounts Receivables	(1,622,639,813)	155,125,228
	Non Cash Adjustment	83,721,677	253,794,917
		(1,706,361,490)	(98,669,689)
39.A.02	(Increase)/Decrease of Advance Deposit and Prepayment for Operational Act		(50,005,085)
	(Increase)/Decrease of Advance Deposit and Prepayment	(140,794,140)	218,856,336
	(Increase)/Decrease for PPE	(351,641)	223,560,118
39 4 03	Increase/(Decrease) of Accounts Payable for Operational Activities	(140,442,499)	(4,703,782)
JJ.A.03	included (bear case) of Accounts Payable for Operational Activities		
	Increase/(Decrease) of Accounts Payable	292,145	(1,848,451,387)
	Increase/(Decrease) for PPE	7,307,428	(1,857,916,745)
		(7,015,283)	9,465,358
39.A.04	(Increase)/decrease of Others Liabilities		
	(Increase)/Decrease of Others Liabilities	1,131,127,250	
	Non Cash Adjustment	(31,696,395)	
	(Increase)/Decrease for Share Money Deposit	1,180,329,200	
		(17,505,555)	
40.00	Net Operating Cash Flows Per Share (NOCFPS): Tk. 3.85		
40.00			
40.00	Cash Generated from Operating Activities (A)	381,842,229	353,882,625
40.00		381,842,229 99,225,000 3.85	353,882,625 99,225,000 3.57

Reason for Changes: NOCFPS has increased during the period over earlier period due to increase of collection from

40.A Consolidated Net Operating Cash Flows Per Share (NOCFPS): Tk. 6.58

Cash Generated from Operating Activities	(A)	,	652,660,374	1,428,719,769
Total Number of Ordinary Shares	(B)		99,225,000	99,225,000
Consolidated Net Operating Cash Flows Per Share (NOCFPS)	(C=A/B)		6.58	14.40

Reason for Changes: NOCFPS has decreased during the period over earlier period due to significant increase of financial expenses in subsidiaries.



Year	ended
June 30, 2021	June 30, 2020
Amount (Tk)	Amount (Tk)

41.00 Imports regarding Raw Materials, Spare Parts and Capital Goods under Schedule XI, part II, Para 8 of the Companies .

(a) Value of Imports calculated on CIF basis by the Company during the period from 01 July, 2020 to 30 June, 2021 in respect of raw materials, spare parts and capital goods were as follows :

		Import		
Period	Particulars	Unit	Quantity	Amount in BDT
July'2020 - June'2021	Raw materials	Ltr	35,679,217	1,415,702,912
July 2020 - Julie 2021	Spare parts	Pc	30,206	35,887,525
				1,451,590,437

(b) The Company did not have any expenditure in foreign currency during the period from 01 July, 2020 to 30 June, 2021

(c) Value of both imported and indigenous raw materials, spare parts and consumption thereon were as follows :

	Raw Mat	Raw Materials		Spare Parts		
Particulars	Import	Indigenous	Import	Indigenous	Total	
	Taka	Taka	Taka	Taka		
Opening Balance	325,891,140	84,430,360	94,688,450	76,586,907	581,596,857	
Purchase	1,415,702,912	34,544,085	35,887,525	49,049,255	1,535,183,777	
Closing Balance	330,864,856	90,249,651	102,492,809	118,053,783	641,661,099	
Consumption	1,410,729,196	28,724,794	28,083,166	7,582,379	1,475,119,535	
Percentage of Total						
Consumption	95.63%	1.95%	1.90%	0.51%	100%	



42.00 Contingent Liability: Tk. 13,675,287,100

Particulars	BG No.	Expiry Date	30-06-2021	30-06-2020	
		Expiry Date	BDT	BDT	
Bank Guarantee as Operational Security, BPDB*	80/2014, UCBL	25-07-2021	70,000,000	70,000,000	
Bank Guarantee, BPDB	75/2017, UCBL	16.01.2018	3,144,000	3,144,000	
Bank Guarantee as Bid Security, BPDB**	64/2016, UCBL	06-05-2017	45,639,900	45,639,900	
Bank Guarantee as Bid Security, BPDB**	63/2016, UCBL	06-05-2017	44,839,200	44,839,200	
Bank Guarantee to Commissioner, Customs House, Chittagong	30/2018, UCBL	31-08-2018	1,664,000	1,664,000	
Corporate Guarantee to IPDC Finance Ltd. for Lease Security (Karnaphuli Power Ltd & Baraka Shikalbaha Power Ltd)		26-03-2022	40,000,000	40,000,000	
Corporate Guarantee to Prime Bank Ltd for working capital facility (Karnaphuli Power Ltd)		09-01-2021		600,000,000	
Corporate Guarantee to The City Bank Ltd for capital machinery & working capital facility (Karnaphuli Power Ltd)		02-10-2022	11,370,000,000	9,270,000,000	
Corporate Guarantee to United Commercial Bank Ltd for Bank Guarantee to BPDB as operational security from		24-07-2022	250,000,000	250,000,000	
Corporate Guarantee to United Commercial Bank Ltd for working capital facility (Baraka Shikalbaha Power Ltd)		30-06-2022	1,850,000,000	1,850,000,000	
Corporate Guarantee to The City Bank Ltd for working capital facility (Baraka Shikalbaha Power Ltd)		28-04-2021		2,500,000,000	
Total			13,675,287,100	14,675,287,100	

*Bank Guarantee # 80/2014 issued by United Commercial Bank Limited in favor of Bangladesh Power Development Board (BPDB) as operational security has been renewed for further one year upto 25-07-2021.

** Bank Guarantee # 63 & 64/2016 have been issued in favor of Bangladesh Power Development Limited (BPDB) as Bid Security in comply with Bid requirement for the project at Shantahar and Bagerhat where BPDB has yet not been released the original copy of aforesaid Bank Guarantee.

43.00 Commitment of Capital Expenditure: Tk. Nil

There is no commitment has made by the company against Capital Expenditure.

44.00 Remittance of Foreign Currency: Tk. 1,036,918,986

Name of item	L/C & TT Number	Currency	Value as at 30-06-2021		Value as at 30-06-2020		
		currency	in FCY	in BDT	in FCY	in BDT	
Spare Parts	236519020004	USD			99,843	8,584,465	
Spare Parts	102219150017	USD			4,048	343,860	
Spare Parts	102219150018	USD			4,048	343,860	
Spare Parts	102219020017	USD			9,298	789.412	
Spare Parts	102220150007	USD			4,950	422,228	
Spare Parts	102219020008	EUR			114,800	10,852,320	
Spare Parts	102219150016	EUR			2,582	252,842	
Spare Parts	102219020031	EUR			19,884	1,874,281	
Spare Parts	102219150019	USD			3,900	331,556	
Spare Parts	102220150006	USD			4,550		
Spare Parts	102219020022	USD			4,330 50,915	388,247	
Spare Parts	102219150023	EUR				4,465,556	
Spare Parts	102219150027	GBP			4,000	383,242	
Spare Parts	102219150028	EUR			3,922	433,305	
Heavy Furnace Oil (H	102219020003	USD			1,170	114,913	
Heavy Furnace Oil (H	102219020010	USD	-		4,350,852	369,387,375	
Heavy Furnace Oil (H	102219020015	USD			1,336,341	114,771,612	
Heavy Furnace Oil (H	102219020016	USD			2,086,082	176,179,573	
Heavy Furnace Oil (H	102219020023	USD			2,591,865	220,088,196	
Heavy Furnace Oil (H	236520020004	USD	1,380,696.19	117,290,141	2,827,673	240,874,559	
Heavy Furnace Oil (H	102220020004	USD	2,251,267.47	194,241,090			
Heavy Furnace Oil (H	102220020028	USD	1,992,168.60	169,135,114			
Heavy Furnace Oil (H	102220020032	USD	1,254,453.00	106,503,060			
Heavy Furnace Oil (H	102221020008	USD	2,894,631.02	245,754,172			
Heavy Furnace Oil (H	102221020009	USD	1,980,069.31				
Spare Parts	102220020006	EUR	49,985.00	168,107,884		1. Samo	
Spare Parts	102220020002	USD	23,548.00	5,114,155			
Spare Parts	102220020008	USD	218,524.11	1,991,908			
Spare Parts	102220020017	CHF	40,406.00	18,596,402			
Spare Parts	236520150001	USD	6,572.60	3,857,512			
Spare Parts	102220020023	EUR		561,382			
Spare Parts	236520150004	EUR	30,085.70	3,114,511			
Spare Parts	102220150015	EUR	2,722.00	283,457			
Spare Parts	102220150013	USD	7,994.40	820,926			
Spare Parts	236520150002	USD	3,600.00	305,820			
Spare Parts	102220010190		750.00	65,663			
Spare Parts	102221150007	EUR	10,020.27	1,073,000			
	Total	USD	1,210.00	102,790		-	
	rotai		12,148,704	1,036,918,986	13,520,721	1,150,881,401	



45.00	- 1.00 01 million to calculated on CIF Dasis . TK. 1,030,318,380	30-06-2021 <u>Taka</u>	30-06-2020 <u>Taka</u>
	HFO	1,001,031,461	1,121,301,315
	Spare Parts	35,887,525	29,580,086
		1,036,918,986	1,150,881,401

45.00 Related Party Transactions:

A. During the year, the Company carried out a number of transactions with related party in the normal course of business. The names of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: Related Party Disclosures.

Transaction with key management personnel:		30-06-2021	30-06-2020
Employee Benefits		<u>Taka</u> 13,199,308	<u>Taka</u> 11,510,778
	Total	13,199,308	11,510,778

Key management personnel includes Managing Director, Chief Financial officer, Company Secretary, Plant Manager and Head

Disclosure of the compensation package of key management personnel of the Company as per the paragraph 17 of IAS 24: "Related Party Disclosures" is given below-

Compensation package of key management personnel-

	Total	13,199,308	11,510,778
Share-based payment			-
		-	
Termination benefit		-	-
Other long-term benefit		10,100,000	11,510,778
Post employee benefit		13,199,308	11,510,778
Short-term employee benefit			

B. Other Related Party Transactions:

There has been no other related party transactions during the period 2020-2021.

46.00 Capacity and Generation:

a.

Name of Plant	Licensed Capacity	l ble	Installed		of generation ndable Capacity)	For the year end	ed June 30, 2021
BERC	as per BPDB (MwH)	BPDB (MwH)	Average	Maximum	Energy Generation (MwH)	Energy Sold (MwH)	
Baraka Patenga Power Limited, Chittagong	494,414	438,000	489,421	47.28%	62.55%	207,067	198,922

47.00 Disclosure as per Requirement of Schedule XI, Part II of The Companies Act, 1994

Disclosure as per Requirement of Schedule XI, Part II Para 4

Payment to Directors during the year ended June 30, 2021:

Name	Designation	Period	30-06-2021	30-Jun-20
Mr. Monzur Kadir Shafi	Managing Director	July 2020 to June 2021	7,754,750	5,568,000
	Total		7,754,750	5,568,000

Payment made to Directors are in following way:

	Total	7,754,750	5,568,000
i catival bolida		705,000	489,000
Festival Bonus		211,492	50,000
Conveyance		493,483	150,000
Medical Allowances		2,114,925	400,000
Household Allowances			4,479,000
Basic Pay		4,229,850	4 470 000

In addition to the above, directors who attend the board meeting, have been received board meeting attendance fee @ Tk. 11,000 (including VAT) per director per meeting. The total board meeting attendance fee during the year is Tk. 1,023,000.

b. Disclosure as per requirement of Schedule XI, Part II, Note 5 of Para 3:

Payment to Employees' during the year ended on June 30, 2021:

Salary Range (Monthly)	Officer & Staff			Total Employee	
	Head Office	Factory	Worker	30-06-2021	30-06-2020
Below Tk. 3,000/-	-			OU OU LULL	30-00-2020
Above Tk. 3,000/-	12	89		101	- 117
Total	12	89		101	117



48.00 Internal Control:

a.

The following steps have been taken for implementation of an effective internal control procedure of the company:

- A strong internal control and compliance division has been formed with a view to establish a well designated system of
- b. Regular review of internal audit reports with a view to implement the suggestion of internal auditors in respect of internal
- c To establish an effective management system that includes planning, organizing and supervising culture in the factory as well

49.00 Financial Risk Management:

The company continuously evaluates all risk that affect the company affairs including following Financial Risk.

- a. Credit Risk; b. Liquidity Risk;
- c. Market Risk

In this respect, both Audit Committee and Internal Audit Department assist the Board by submitting periodic report.

a. Credit Risk:

Credit Risk is the risk of financial loss of the company if a client fails to meet its contractual obligation to the company. The sole client of the company is Bangladesh Power Development Board. All claims of the company are settled on regular basis as per terms of Agreement. We consider that receivable of the company is good and the risk of bad debts is minimum.

(a) Exposure to Credit Risk	30-06-2021 <u>Taka</u>	30-06-2020 <u>Taka</u>
The maximum exposure to credit risk at the reporting date is as follows :		
Accounts Receivable	411,220,243	473,569,555
Advances, Deposits & Pre-payments	95,681,188	73,943,812
Other Receivables	60,000	28,000
Short Term Investment	71,956,000	9,856,000
Cash & Cash Equivalents	1,379,717,611	16,151,819
	1,958,635,042	573,549,186
(b) Aging of Accounts Receivables		
Past due 0-30 days	137,271,955	3,668,723
Past due 31-90 days	176,828,610	286,247,812
Past due more than 90 days	97,119,678	
	411,220,243	289,916,535

Liquidity Risk:

Liquidity Risk is the risk that the company will not be able to meet its financial obligations as they fall due. In meeting liquidity requirements, the company adopts a strict policy of managing its assets keeping liquidity as a vital focus and therefore monitors liquidity on a daily basis. The Company also maintains short term lines of credit with scheduled commercial bank to ensure payment of obligation in case of insufficient cash to make the required payments.

The following are the contractual maturities of financial liabilities as on 30 June 2021-

		Maturity Period			
Particulars	Carrying Amount	Within 6 months or less	Within 6-12 months	More than 1 year	
Term Loan	1,857,643,794	252,936,883	221,053,647	1,383,653,265	
Provision for Gratuity	1,915,546	1,915,546	-		
Short Term Liabilities	937,839,575	262,628,369	675,211,206		
Provision for Income Tax	4,831,323	-	4,831,323		
Provision for WPPF	10,668,158	-	10,668,158		
Liabilities for Expenses	4,290,554	4,290,554	-		
Accounts Payable	8,148,976	8,148,976	-		
Other Liabilities	1,180,329,200	1,180,329,200	-		
	4,005,667,126	1,710,249,528	911,764,334	1,383,653,265	

Market Risk:

Market Risk is the risk that changes in market prices which will affect the company's income or the value of its holding of financial instruments. The Company considers two types of risk when evaluating market risk; Interest Rate Risk and Exchange Rate Risk. These two market risks are discussed separately below :

Interest Rate Risk:

Interest rate risk arises when changes in interest rates have an impact to the future cash flows of financial instrument's fair values. To mitigate the interest rate risk Finance department always monitor the Bank Interest Rate and choose/shift best alternative rate for borrowings and lending.



Exchange Rate Risk:

The Company is exposed to currency risk as it imports machinery and equipment against payment of international currencies (USD and EURO). Unfavorable volatility or currency fluctuations may increase import cost and thus affect profitability of the company. However, the management of the company is fully aware of the risks associated with currency fluctuations. Major imported machinery and equipment purchases from abroad has been settled. Currently spare parts are being procured from suppliers from various countries. At the time of price negotiation with suppliers exchange rate is considered sharply. The effect of foreign purchase is insignificant to the Company. Hence, The Company has not entered into any type of derivatives instruments in order to hedge the foreign currency risk on reporting date. Therefore, management believes that currency risk is not going to hamper business of the Company.

50.00 General Disclosures:

a.

- Comparative figures have been rearranged wherever considered necessary to conform to the current year's presentation.
- b. Taka 218,862,026 of Deffered Liabilities (Sole) on Financial Year 2019-2020 is rearranged with Other Financial Facility to conform with current year's presentation.
- c. Taka 9,856,000 of Cash & Cash Equivalent (FDR) on Financial Year 2019-2020 is rearranged with Short Term Investment to conform with current years' presentation.
- d. Taka 2,735,465 of gratuity expenses on Financial Year 2019-2020 is rearranged under Cost of Revenue to conform with current years' presentation.
- e. Group Office Common Salary includes the salary of Head Office employees of Group charged on hourly basis. Gratuity Expenses is fully charged only for the employees of Baraka Patenga Power Ltd.
- f. Baraka Patenga Power Limited is enjoying tally software facility from Baraka Power Limited without any financial cost.

51.00 Events after reporting period:

- The board of directors at its meeting held on October 28, 2021 has proposed cash dividend @ 12.50% (i.e. Tk. 1.25 per share of a. Tk. 10 each) amounting Tk. 216,244,360 for the year ended on June 30, 2021. Dividend is subject to approve by the shareholders at the forthcoming Annual General Meeting (AGM) of the company.
- b. BPPL has executed allotment of shares for 73,770,488 nos. of ordinary shares of Tk. 10 each to public on 05 July 2021 through Initial Pablic Offering (IPO).



Calculation of Current Tax for the period ended June 30, 2021

Annexure-1

Particulars		Amount of Profit		Tax Rate	Tax	Basis
Income From Business	Operating Profit	483,924,682	203,021,016	0%	-	Prevailing Tax law
	(-) Financial Expenses	(270,261,542)				
	(-) WPPF Contribution	(10,642,124)				
Income from other sources	Foreign Exchange Loss	(236,038)	10,763,726	Min. Tax*	3,229,118	
	Bank Interest	11,001,068				
	BO A/C Charges	(1,304)				
Gain/(Loss) from Capital Market			(942,272)	0%		
Income from Dividend			-	20%	-	
Total			212,842,470		3,229,118	

*Calculation of Minimum Tax

1

(Higher of 0.6% on Total Receipts or TDS)

Heads of Income	Amount	Tax Rate @ 0.60%	Tax @ 30%
Bank Interest	11,001,068	66,006.41	3,229,118
		66,006.41	3,229,118
Tax (higher of three)		3,229,118	